## (Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (MANY) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Let	Pos New Mexico (Place)	Decem	(Date)
VE ARE H	IEREBY R	EQUEST	ING AN ALLOW	ABLE FOR A	WELL KNOWN AS:	<b>***</b>	,
,		~~~~		(LCASC)	, Well No		
L L	Sec	24	т 228	R 378	NMPM., Tubb		Poc
					Date Dril		
	e indicate		Elevation	22 (Ground)		Lling Completed  ALI PRIN	61801
		<del></del>	Top Oil/Car Pay	60201	Name of Prod. Form	. Tubb	
D C	СВ	A					
			Perforations	- 5884-594 - 5884-600	9', 5990-6040', 6 6' and 6102-6111'	048-60561, 6	068-6081.*
E	F G	H			Depth Casing Shoe	Donald	
			OIL WELL TEST -		. Jessing Silve	lucing	GLZO*
L	K J	I		196 m		0.5	Choke
*					ls.oil,bbls wa		
M	V 0	P	load oil wead):	60 bbloos	atment (after recovery of	volume of oil e	qual to volume of Choke
				Contract of the contract of th	rity 38,70 API	inhrs,	min. Size_3/4
			GAS WELL TEST -	•			
			- Natural Prod. Te	st:	MCF/Day; Hours flo	wedChoke	Size
ibing "Casi Sire	ng and Gene Feet	nting Reco	rd Method of Testin	ng (pitot, back p	ressure, etc.):		
		Cax	Test After Acid	or Fracture Trea	itment:	MCF/Day; Hours	flowed
13-3/8	335	285	Choke Size	Method of Te	sting:		· · · · · · · · · · · · · · · · · · ·
8-5/8	2945	2300	Acid or Fracture	Treatment (Give	amounts of materials use	ed. such as acid.	water oil and
0,00	~/~	7,00	sand): 30009 1	bbls. malt 1	wing w/52000# max		
5-1/2	6467	700	Casing Press. 2800	Tubing Press.	Date first new oil run to tanks	-17-46	
					Nextee Pipe Line		
			a a constant of the constant o		tural Gas Co.		
marks:				$\mathcal{L}$			
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	••••••		••••••		•		
I hereby	certify the	at the info	rmation given abov	ve is true and c	omplete to the best of m	v knowledge.	
proved	<u> </u>	1			illips Petrologa		
			,		(Compan	y or Operator)	
OIL	CONSER	VATION	COMMISSION	By:	11 Glossos	lon	,
				1		gnature)	
E. K.	10/		Melle	Titl	District Chief		
le	رج				Send Communicat	_	
				Nan	ne. Phillips Potre	Loun Company	<u> </u>
				Add	ress Bear 2105, Hol	bs, New Mex	Leo

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