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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Crown Central Petroleum Corporation	8. Farm or Lease Name Danalade
3. Address of Operator 1002 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry & Tubb Oil & Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3323' DF, 3313' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Commingle per DHC-304 dated 11-30-79</u> <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Present Condition: 7" casing cmtd. at 6359' w/500 sax. Top cmt. 4280'.

Tubb Perfs. 6032-6228'

Baker Model D Pkr. at 6000-6004'.

Blinebry Perfs. 5470-5594'.

2-3/8 EUE Lower tubing 6015' (Baker seals in Mod. D pkr. at 6000').

2-3/8 EUE Upper tubing 5521'.

Zones flow intermittently.

- Proposed to:
1. Acidize both zones with 500 gals. 15% Acid each to clean up.
 2. Remove Upper tubing.
 3. Land single string tubing at 6010' (stinger thru Mod. Pkr. not seated).
 4. Equip well to pump

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T.E. Yates TITLE District Production Manager DATE November 3, 1980

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: