

DUPLICATE

(Form C-103)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

1954 APR 19 PM 1:59

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	X	REPORT ON (Other)	

April 15, 1954
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)

Amenda
(Lease)

Bateman and Whitsitt
(Contractor)

, Well No. 1 in the NW 1/4 SE 1/4 of Sec. 25

T. 22-S, R. 37-E, NMPM, Tubb Gas and Blinbry Gas Pool, Lea County.

The Dates of this work were as follows: March 31 thru April 13, 1954

Notice of intention to do the work (was) ~~XXXX~~ submitted on Form C-102 on March 25, 1954,
(Cross out incorrect words)

and approval of the proposed plan (was) ~~XXXX~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Dr-79

Released safety joint above packer. Pulled tubing. Dumped 2 sacks cement on top of packer at 6150'. Top cement 6133'. Swabbed 20 bbls salt water. Well kicked off. Acidized perforations in 5-1/2" casing from 6020-6060' and from 6080-6120' with 6000 gallons 15% LT NE acid. Inj rate 194 gpm. Swabbed to kick off. Blew well to air to clean up. Gas tested 1,070,000 cu ft (Tubb Gas Zone). Perforated 5-1/2" casing from 5635-5635' and from 5515-5410' with 4, 1/2" Jet Holes per foot. Swabbed dry. Acidized thru perforations in 5-1/2" casing from 5535-5635' with 3000 gallons 15% LT NE acid. Inj rate 121 gpm. Raised packers and set at 5526' and 5382'. Swabbed to kick off. Blew well to air 5 hours to clean up. Acidized perforations in 5-1/2" casing from 5410-5515' with 3000 gallons 15% LT NE acid. Inj rate 168 gpm. Swabbed to kick off. Gas tested 3,500,000 cu ft with 600# back pressure (Blinbry Gas Zone). Gas tested 2,770,000 cu ft with back pressure of 640# (Tubb Gas Zone).

Witnessed by C. C. Brown
(Name)

Gulf Oil Corporation
(Company)

Field Foreman
(Title)

Approved: OIL CONSERVATION COMMISSION

S. G. Stanley
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: C. F. Taylor

Position: Area Prod. Supt.

Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, N. Mex.

(Title)

(Date)