DISTRUUTION	STATE OF NEW MEXICO NETIGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088				Form C-101 Revised 10-1-78	
SANTAFE				SA, Indicate Type of Lease		
U.S.G.S.				5, State Oil	6 Gas Louno No.	
OPERATOR OPERATOR				111111		
APPLICATION FOR a. Type of Work	PERMIT TO DRILL, DEEPE	N, OR PLUG BACK	<u> </u>	7. Unit Agre	ement Name	
DRILL	DEEPEN 🔲	PLUG	васк		·	
b. Type of Well OIL GAS WELL WELL	OTHER Re-entry	SINGLE X MU	TIPLE	8. Tarm or L Sims	euse Name	
Tohn H. Hondriy C				9. Well No.		
John H. Hendrix Corporation Address of Operator				10. Field and Pool, or Wildcat		
223 W. Wall, Suite 525, Midland, TX 79701				Blinebry Oil		
LOCATED 1980 FEET FROM THE South LINE						
ND 1980 FEET FROM THE	est TTTTTTTTTTT	TWP. 225 POE.	37ENMPM	12. County		
				Lea		
		4	9A. Formation	1	20. Rotary or C.T.	
1. Elevetions (Show whether DF, RT, etc.,	21A. Kind & Status Plug. Bond	5985 ° 21B. Drilling Contractor	Blin	ebry	Date Work will start	
3322' KB •	Blanket				t 10, 1988	
3.	PROPOSED CASING A	AND CEMENT PROGRAM			•	
SIZE OF HOLE SIZE OF CASING WEIGHT PE		R FOOT SETTING DEPTH SACKS OF		F CEMENT EST. TOP		
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	l	1		ł		
2. Set CIBP @ 59	and drill out plugs 85' and abandon Tubb eat, and test Blineb	perfs.	2514	', and	5531'.	
 Set CIBP @ 598 Perforate, tree 	85' and abandon Tuble	o perfs.	· · · · · ·	', and	5531'.	
2. Set CIBP @ 598 3. Perforate, tro Resultry 9 De	85' and abandon Tubbeat, and test Blineb	o perfs.	· · · · · ·	', and	5531'.	
 Set CIBP @ 598 Perforate, tree 	85' and abandon Tubbeat, and test Blineb	o perfs.	· · · · · ·	', and	5531'.	
2. Set CIBP @ 598 3. Perforate, tro Resultry 9 De Old TD 6164	85' and abandon Tubbeat, and test Blineb	o perfs. ory. . Co Sims 7	≠ 3	ouctive some	SSSI'.	
2. Set CIBP @ 598 3. Perforate, tro Resultry 9 De Old TD 6164	PROGRAM: IF PROPOSAL IS TO DEEPER	o perfs. ory. Co Joms 7	FRESENT PROC	DUCTIVE ZONE	AND PAOPOSED NEW PRODUCTION	
2. Set CIBP @ 598 3. Perforate, tro Resulting 9 De Old TD 6164 ABOVE SPACE DESCRIBE PROPOSED 11 20NC. GIVE BLOWOUT PREVENTER PROCESA	PROGRAM IF PROPOSAL IS TO DEEPER MAN. IF ANY.	operfs. ory. Co Soms 7	FRESENT PROC	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	

Parmit Expires 6 Months From Approval
Date Unless Brilling Underway.

All distances must be from the outer boundaries of the Section Well No.)perator Lease John H. Hendrix Corporation Sims Init Letter Range County 25 K **22S** 37E Lea ictual Footage Location of Well: 1980 South 1980' feet from the line and West feet from the fround Level Clev. Producing Formation Pool Dedicated Acresque 3312' Blinebry Blinebry Oil & Gas 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _____ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Ronnie H. Westbrook Vice-President John H. Hendrix Corporation July 14, 1988 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or '920⁻ under my supervision, and that the same is true and correct to the best of my knowledge and belief. This is a re-entry of an existing well. **Date Surveyed** Registered Professional Engineer and/or Land Surveyor Certificate No.