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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>		
b. TYPE OF COMPLETION	NEW <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name

8. Farm or Lease Name

Baker "A"

2. Name of Operator

3. Address of Operator

4. Location of Well

9. Well No.

10. Field and Pool, or Wildcat

Langlie Mattix Seven Rivers Queen

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE OF SEC. 26 TWP. 22S RGE. 37E NMPM

12. County

15. Date Plugback 9-20-73	16. Date T.D. Reached PBTDT 9-20-73	17. Date Compl. (Ready to Prod.) September 28, 1973	18. Elevations (DF, RKB, RT, GR, etc.) 3330' DF	19. Elev. Casinghead
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20. Total Depth 6430'	21. Plug Back T.D. 3679'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-6430'	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name

3488-3647' Queen (Penrose Sand)

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

No logs run during recompletion

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24# & 32#	2750'	11"	1400 sacks	None
5-1/2" OD	14# & 15.5#	6410'	7-7/8"	200 sacks	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
---	---	---	---	---	2-3/8"	3651'	None

31. Perforation Record (Interval, size and number)
3488', 3496', 3501', 3509', 3522', 3530', 3540', 3550', 3557', 3566', 3596', 3600', 3614', 3630', and 3647' - two .38" shots each place - total 30 shots.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3488-3566'	250 gals. 15% MBA, 1000 gals. 15% NE, 33,000 gals. 9# gelled brine, 45,000# 20/40 sand.
3596-3647'	1250 gals. 15% XW acid

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Sept. 29, 1973	Pumping 2" x 1-1/2" x 12' rod pump					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-10-73	24	---	---	5	25	6	5000/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
---	---	---	5	25	6	39.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
(Signed) C. J. LOVE SIGNED C. J. Love TITLE Dist. Prod. Manager DATE 10-12-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1110'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1197'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2407'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2550'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2807'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3355'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3656'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3900'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5093'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5439'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 5956'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6298'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1110'	1110'	Redbed and Surface				
1110'	1197'	87'	Anhydrite				
1197'	2407'	1210'	Anhydrite & Salt				
2407'	2550'	143'	Anhydrite & Gyp				
2550'	2807'	257'	Anhydrite & Sand				
2807'	3355'	548'	Anhydrite, Lime & Sand				
3355'	3656'	301'	Lime & Sand				
3656'	3900'	244'	Lime, Sand & Chert				
3900'	5093'	1193'	Lime, Chert & Shale				
5093'	5956'	863'	Lime & Shale				
5956'	6430'	484'	Lime				