STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

| SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS TOO NOT USE THIS FORM FOR PROPOSALS TO CRITE ON FOR SUCH PROPOSALS.] 7. Unit Agreement Name Pentose | DISTRIBUTION | OIL CONSERVATION DIVISION P.O. BOX 2088 | Form C-103 . Revised 19-1-78 |
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| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: | THE East LINE, SECTION 34 | TOWNSHIP 225 RANGE 37E | _nmrm. |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUE AND ABANDON PLUE AND ABANDON CHANGE PLAND CHANDER COUNTERLE COUNTRY COUNTERLE COUNTRY CASING TEST AND CEMERT JOB PLUE AND ABANDON PLUE AND ABANDON CHANGE PLAND ALTERIAN CHANDAR ALTERIAN CHANDAR ALTERIAN CHANDAR ALTERIAN ALTERIAN CHANDAR ALTERIAN CHANDAR ALTERIAN CHANDAR ALTERIAN ALTERIAN CHANDAR ALTERIAN CHANDAR ALTERIAN CHANDAR ALTERIAN ALTERIAN ALTERIAN ALTERIAN ALTERIAN ALTERIAN ALTERIAN | | | |
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Area Supervisor

ORIGINAL SIGNED BY JERRY SEX C DISTRICT I SUPPRIVISOR

SEP 29 1983
HOBES OFFICE

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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| DISTRIBUTION | | |
| SANTA FE | | |
| PILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| DESATOR | | |

Form C-103

| DISTRIBUTION | P. O. BOX 2088 | Revised 10-1- |
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| SANTA FE | SANTA FE, NEW MEXICO 87501 | |
| PILE | | Sa. Indicate Type of Louise |
| U.S.Q.S. | | State X Fee |
| LAND OFFICE | | 5. State Otl & Gas Leuse No. |
| OPERATOR . | | 3. 3 0 4 0 2000 |
| | ##### | |
| | TO MOTICES AND DEDOUTE ON WELLS | |
| SUN 500 | NDRY NOTICES AND REPORTS ON WELLS | |
| USE "APPL | R PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. LICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | 7. Unit Agreement Name Pewtos |
| | | |
| en e | ernen- Water Injection Well | Langlie Mattix Sand |
| Name of Operator | www.ext. Injectator was | 8, Farm or Louse Hame 4 MM |
| | | Tract 37 |
| Anadarko Production | Company | 9. Well No. |
| Address of Operator | | 4. Well No. |
| DA Ban GAL Employ | a New Marton 88231 | 1 |
| P.O. BOX 806 EURCE | e. New Mexico 88231 | 10. Field and Pool, or Whidcot |
| Location of Well | 4044 | Langlie Mattix |
| UNIT LETTER | 2310 PEET PROM THE South LINE AND 2310 PEET P | *OM LUNGICE MANNEX |
| • | | |
| East | SECTION 34 TOWNSHIP 225 NAMES 37E NA | MILLINIA MARINA |
| THELINE, S | SECTION JT TOWNSHIP LED NAMES | |
| | | - 4111111111111111111111111111111111111 |
| | 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| | 3324' GR | Lea |
| <u> </u> | | Other Duta |
| Che | eck Appropriate Box To Indicate Nature of Notice, Report or | |
| NOTICE O | OF INTENTION TO: SUBSEQU | ENT REPORT OF: |
| | · | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING |
| PERFORM NUMBER AND ADDRESS OF THE PERFORMANCE AND ADDRESS OF T | · 1 | PLUS AND ASANGONMENT |
| TEMPORARILY ASANOON | COMMENCE DRILLING OPHS. | PEGE AND ABANDURACT! |
| PULL OR ALTER CABING | CHANGE PLANS CASING TEST AND CEMENT JOB | |
| | OTHER | |
| | | |
| 97 KE 8 | | |
| | sted Operations (Clearly state all pertinent details, and give pertinent dutes, inclu | uling extimated date of starting any prop |
| work) see Mule 1608. | Med Chetations (Cremit State art hattment natural mus line herrman mastel mer- | |
| | | |
| | 0 4 1 1 1 1 D 00 H . C Db4 | |
| 1. RUPU & Reverse C | Circulation Unit. Pull thg & Pkr. | |
| 2. TIH w/bit. DC 8 | 2-7/8" tbq. | |
| 3. Clean out to TD | | |
| A TAIL IL SA DO C | 2-7/8" tbg. TIH w/injection string & Pkr. ROPU. | |
| 4. TUH W/DLL, DC 8 | 2-1/0 Aug. 1111 W/Anjectant solving 5 That Rolling | |
| 5. Place back on in | rjection. | 12/60 25601 |
| 6. Monitor injectio | on rate for several days & if necessary acidize pe | 27.65 (30 82-33 8U) |
| WITE HOL NEEL | | |
| w∕15% HCL NEFE. | | |

ORIGINAL SIGNED BY EDDIE SEAY JUL 20 1983 OIL & GAS INSPECTOR

RECEIVED

JUL 19 1983

HOSES OFFICE

| NO. OF COPIES RECEIVED | | | Form C-103 |
|--|--|---|---|
| DISTRIBUTION | _ | | Supersedes Old C-102 and C-103 |
| SANTA FE | NEW MEXICO OIL CO | ONSERVATION COMMISSION | Effective 1-1-65 |
| FILE | | | 5a. Indicate Type of Lease |
| U.S.G.S. | | | State X Fee |
| LAND OFFICE | | | 5, State Oil & Gas Lease No. |
| OPERATOR | | | |
| SUN (DO NOT USE THIS FORM FOR | DRY NOTICES AND REPORTS PROPOSALS TO DRILL OR TO DEEPEN OF PL CATION FOR PERMIT - " (FORM C-101) FOR | ON WELLS UG BACK TO A DIFFERENT RESERVOIR. R SUCH PROPOSALS.) | |
| OIL GAS WELL WELL | OTHER- Water In | | 7. Unit Agreement Name Langlie Mattix Penrose Sand Unit 8. Farm or Lease Name |
| 2. Name of Operator | | | 1 |
| Anadarko Produc | tion Company | | Tract No. 37 |
| P. O. Box 806, | Eunice, New Mexico | 88231 | 1/ 10, Field and Pool, or Wildcat |
| 4, Location of Well UNIT LETTER | 2310 FEET FROM THE SOUT | h LINE AND 2310 FEET FROM | Ianglie Mattix |
| THE <u>East</u> LINE, SI | ection 34 township | 22S RANGE 37E NMPM. | |
| mmmm | 15. Elevation (Show whe | ether DF, RT, GR, etc.) | 12, County |
| | 3324 ' G R | | Lea |
| 16. Cho. | 1111111 | te Nature of Notice, Report or Ot | |
| | = INTENTION TO: | | T REPORT OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT |
| PULL OR ALTER CASING | CHANGE PLANS | CASING TEST AND CEMENT JOB | |
| | | other Bring csg. val | lves to ground X |
| OTHER | | level. | |
| 17. Describe Proposed or Complete work) SEE RULE 1603. | d Operations (Clearly state all pertinen | t details, and give pertinent dates, including | s estimated date of starting any proposed |
| 2. Connections raised to g | re dug out for casing were added to the ground level. | surface casing and val | lves were |
| D. Da de | 1 | Area Supervisor | DATE 3-18-75 |
| SIGNED / YULLUU | - 11162 | | |
| APPROVED BY Jalkan | & Ology TITLE | a the twee body decide to | _ DEC 1 1975 |
| CONDITIONS OF APPROVAL, IF | ANY: OU | | |

| DISTRIBUTION SANTA FE | NEW MEXICO OIL CONS | SERVATION COMMISSION | Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 |
|---|--|--|--|
| U.S.G.S. LAND OFFICE OPERATOR | | | State X Fee 5. State Oil & Gas Lease No. |
| SUNDRY (DO NOT USE THIS FORM FOR PROPERTY USE "APPLICATION") | NOTICES AND REPORTS ON USALS TO DRILL OR TO DEEPEN OR PLUE | WELLS BACK TO A DIFFERENT RESERVOIR. | |
| 1. OIL GAS WELL 2. Name of Operator | OTHER-Water Injectio | | 7 Langille Mattix Penrose Sand Unit |
| Anadarko Productio | on Company | | 8. Farm or Lease Name Tract No. 37 |
| 3. Address of Operator | | | 9. Well No. |
| Box 247, Hobbs, No. | ew Mexico 88240 | | 10. Field and Pool, or Wildcat |
| UNIT LETTER J . 23 | O FEET FROM THE South | LINE AND FEET FR | |
| | 34 TOWNSHIP 228 | | |
| | 15. Elevation (Show whether | DF, RT, GR, etc.) | 12. County |
| | 3324' GR | | Lea |
| Check A | | Nature of Notice, Report or C | Other Data NT REPORT OF: |
| PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING | PLUG AND ABANDON | REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB | ALTERING CASING PLUG AND ABANDONMENT |
| OTHER | | Place valves | on Bradenhead X |
| | | | ng estimated date of starting any proposed |
| Dug dirt away Installed conr ground level. Installed 2" r | from casing down to | o bradenhead. " pipe from bradenh pe. | |
| 18. I hereby certify that the information at | - | of my knowledge and belief. | DATE 1-31-74 |
| | | | |
| APPROVED BY | TITLE | | DATE |

CONDITIONS OF APPROVAL, IF ANY: