

DUPLICATE

CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

RECEIVED  
MAY 14 1951  
OIL CONSERVATION COMMISSION  
HOBBS OFFICE

Midland, Texas

Place

March 20, 1951

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company

Company or Operator

A.H. Blinebry

Lease

Well No. 1 in SW 1/4 SE 1/4

Section 19, T.22-S, R. 38-E, N.M.P.M. Blinebry Pool Lea County

Please indicate location: Elevation 3369 (DF) Spudded 1-21-45 Completed 5-5-45


Total Depth 7517 P.B. 5630  
Top Oil/Gas Pay 5580 Top Water Pay -  
Initial Production Test: Pump - Flow 46.75 (ROPD OR CUL. FT.)  
Present GAS PER DAY  
Based on Bbls. Oil in 24 Hrs. - Mins.  
Method of Test (Pitot, gauge, prover, meter run): Gauge  
Size of choke in inches 12/64"  
Tubing (Size) 2" 5618 feet  
Pressures: Tubing 1800 (Casing) No Gauge  
Gas/Oil Ratio 26,150 Gravity 59  
Casing Perforations:  
5595-5580, 5610-5625, 5595-5610.

Unit letter:

Acid Record: Show of Oil, Gas and water

Casing & Cementing Record

Size	Feet	Sax
13-3/8	289	300
9-5/8	2550	1650
7	5715	350

500 Gals 5580 to 5595 S/  
1750 Gals 5610 to 5625 S/  
10,000 Gals 5580 to 5625 S/  
Shooting Record:  
- Qts - to - S/  
Qts to S/  
Qts to S/  
Before Completion: 20 gals Drlg. Wtr. Slight show oil Swbg.  
Natural Production Test: XXXXXX XXXXXX  
Test after acid or shot: - Pumping 8 hr Flowing  
39.4 Bbls 15% BS&W GOR 117,000 July 1945

Please indicate below formation Tops (in conformance with geographical section of State):

Southeastern New Mexico

Northwestern New Mexico

- T. Amy
- T. Salt
- B. Salt
- C. Yates
- E. T. Rivers
- F. Green
- F. Grayburg
- F. San Andres
- F. Glorieta
- T. Drinkard
- T. Tubbs
- T. Abo
- T. Penn
- T. Miss

- F. Devonian
- F. Silurian
- T. Montoya
- T. Simpson
- T. McKee
- T. Elmerange
- T. Gr. Wash
- F. Granite
- T.
- T.
- T.
- T.
- T.
- T.

- T. Rio Alamo
- T. Kirtland-Laditland
- T. Paria
- T. Pictured Cliffs
- T. Cliff House
- T. ...
- T. Point Lookout
- T. Muncos
- T. Dakota
- T. Morrison
- T. Penn
- T.
- T.
- T.

Date first oil run to tanks or gas to pipe line: 7-1-45

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company

Remarks: Above test was taken 12-11-50.

Well S.I. since Initial Completion, account of high GOR.

**The Texas Company**  
Company or Operator

Bv:

*[Signature]*  
Signature

Position: District Superintendent

Send communications regarding well to:

Name: The Texas Company

Address: Box 1270, Midland, Texas

APPROVED 5 - 30, 1951

OIL CONSERVATION COMMISSION

Bv:

Title:

*[Signature]*  
**Oil & Gas Inspector**