This form is not to be used for reporting packer leakage tests

## NEW MEXICO OIL CONSERVATION COMMISSION

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

TEXACO Inc.	Lease	H. Blinebry P	Fed NCT-1	Well No. 26
Location Unit B Sec 29 Tw	<sup>p</sup> 22	Rge 3		
Name of Reservoir or Pool (O	pe of Prod oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium	
Compl Blinebry	oil	Art. List	Csg.	
Lower Compl Drinkard	oil	Art. List	Csq.	
	FLOW TEST			<u> </u>
Both zones shut-in at (hour, date):			- 72	
Well opened at (hour, date):				Lower
Indicate by ( X ) the zone producing				n Completion
Pressure at beginning of test				1111
Stabilized? (Yes or No)		*		
Maximum pressure during test				
Minimum pressure during test				145
Pressure at conclusion of test				145
Pressure change during test (Maximum minu				145
Was pressure change an increase or a decr				. 0
Well closed at (hour, date): 2:30	ease:	Total Tim	e On	
(moz.) dase)	Gas Produ	Production	n <i>4 hrs.</i>	
Oil Production During Test:   bbls: Gray 27 3	Gas Produ	ction		
During Test:	_; During Te	ction st	MCF; GOR_/	5,000
During Test:	: During Te	ction st	Upper Completion	Lower Completion
During Test:	; During Te	ction st	Upper Completion	Lower
During Test:	; During Te	2 2 - 7 - 73	Upper Completion	Lower
During Test:	; During Te	2 2 - 7 - 73	Upper Completion  140	Lower Completion
During Test:	; During Te	2 2 - 7 - 73	Upper Completion  140  140	Lower Completion
During Test:	; During Te	2 2 - 7 - 73	UpperCompletion	Lower Completion  X 140 Yes
During Test:	; During Te	2 2 - 7 - 73  . psi	Upper Completion	Lower Completion  X  140  Yes  140
During Test:	FLOW TEST NO	ction st /6  2 2 - 7 - 73  . psi	Upper Completion	Lower Completion  X  140  Yes  140  20
During Test:	FLOW TEST NO  AM  Minimum)	2 2 - 7 - 73	Upper	Lower Completion X 140 Yes 140 20 120
During Test:	FLOW TEST NO  AM  Minimum) ase?	ction st /6  2  2-7-73	Upper	Lower Completion  X 140 Yes 140 20 20 120 decrease
During Test:	FLOW TEST NO  An  Minimum) ase? Gas Product: ; During Test	2 2-7-73	Upper	Lower Completion  X 140 Yes 140 20 20 120 decreas
During Test:	FLOW TEST NO  AM  Minimum) ase? Cas Product: During Test	2 2-7-73  2-7-73  2-7-73  2-7-73  2-7-73  7-7-73  7-7-73  Total time (7-3)  Production  ion  9  Test	Upper Completion	Lower Completion  X 140 Yes 140 20 20 120 decreas
During Test:	FLOW TEST NO  AM  Minimum) ase? Cas Product: During Test regation	is true and comp	Upper Completion  140  140  140  140  140  On 4hrs.  4CF; GOR 900	Lower Completion  X 140 Yes 140 20 20 120 decrease
During Test:	FLOW TEST NO  AM  Minimum) ase? Cas Product: During Test  regation  In contained  Ope	is true and comporator TEXA	Upper Completion	Lower Completion  X 140 Yes 140 20 20 120 decrease
During Test:	FLOW TEST NO  AM  Minimum) ase? Cas Product: During Test regation	2 2-7-73  2-7-	Upper Completion  140  140  140  140  140  On 4hrs.  4CF; GOR 900	Lower Completion  X 140 Yes 140 20 20 120 decrease