

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NATIONAL OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
FORM APPROVED
Budget Bureau No. 88240
Effective Date December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER ☐
1b. Type of Completion: NEW ☐ WORK OVER ☐ DEEPE ☐ N PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.
3. Address and Telephone No.: P.O. BOX 730, HOBBS, NM 88240 397-0426
4. Location of Well (Report location clearly and in accordance with any State requirements.):
At Surface Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST Line
At proposed prod. zone Upper Blinebry
At Total Depth PERFS 5648' - 5778'

5. Lease Designation and Serial No. LC 032104
6. If Indian, Alottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and Number BLINEBRY, A. H. FEDERAL NCT-1
9. API Well No. 32
10. Field and Pool, Exploratory Area 30 025 21410
BLINEBRY OIL AND GAS
11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 20 , Township 22S , Range 38E
12. County or Parish LEA
13. State NEW MEXICO
14. Permit No. Date Issued
15. Date Spudded 10/27/65
16. Date T.D. Reached 11/15/95
17. Date Compl. (Ready to Prod.) 11/21/65
18. Elevations (Show whether DF, RT, GR, etc.) 3376' GR
19. Elev. Casinhead 3376'
20. Total Depth, MD & TVD 7340'
21. Plug Back T.D., MD & TVD 5793'
22. If Multiple Compl., How Many* 1
23. Intervals Drilled By --> Rotary Tools 0'-7340' Cable Tools
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
5648'-5778', Upper Blinebry
25. Was Directional Survey Made No
26. Type Electric and Other Logs Run
CNL from 6350' - 5100' (recent completion)
27. Was Well Cored No

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	17.28#	1397'	11"		
2-7/8"	6.5#	7340'	7-7/8"	530 sx	0
				1200 sx	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
none				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-1/16"	5756'	none

31. Perforation record (interval, size, and number)
5648' - 5778', 2 jspf, 89 holes, Upper Blinebry

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5648'-5778'	8382 gallons 15% NEFE acid
	15 bbls parafin solvent

33. PRODUCTION

Date First Production 2/3/95
Production Method (Flowing, gas lift, pumping - size and type pump) pump on 1-1/2"x1-1/4"x16"

Date of Test 2/25/95
Hours tested 24
Choke Size open
Prod'n For Test Period
Oil - Bbl. 0
Gas - MCF 5
Water - Bbl. 5
Gas - Oil Ratio

Low Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 5 Water - Bbl. 5 Oil Gravity - API -(Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE *[Signature]* TITLE Engineering Assistant
DATE 4/6/95

Well Status (Prod. or Shut-in) shut-in 2-26-95

Single Blinebry Shut-In

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COND INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Red Bed	0	1400'	
Anhydrite	1400'	3270'	
Anhydrite & Lime	3270'	3644'	
Dolomite	4033'	7340'	
Total Depth PBD	7340' 6630'		

GEOLOGIC MARKERS

NAME	TOP	NEAR DEPTH	TRUE VERT. DEPTH
Anhydrite	1367'		
Top of Salt	1588'		
Btm of Salt	2530'		
Yates	2740'		
Queen	2836'		
San Andres	4196'		
Glorieta	5332'		
Blinberry	5750'		
Tubb	6370'		
Drinkard	6654'		
Abo	6843'		