

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc., P. O. Box 352, Midland, Texas August 9, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. C. P. Falby (B), Well No. 3, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M Sec. 8, T. 22-S, R. 37-E, NMPM., (Dual) Panrose Skelly Pool
Unit Letter

Lea County. Date Spudded April 14, 1960 Date Drilling Completed April 28, 1960

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 3415' Total Depth 3800' PBTD 3795'

Top Oil/Gas Pay 3684' Name of Prod. Form. Grayburg

PRODUCING INTERVAL 3750' to 3762', 3782' to 3795',
Perforations 3684' to 3692', 3698' to 3710', 3716' to 3737'.

Open Hole None Depth Casing Shoe 3799' Depth Tubing 3794'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 34 bbls. oil, 66 bbls water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
7-5/8"	319'	200
4-1/2"	3789'	400
2-3/8"	3786'	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new Press. - - Press. - - oil run to tanks August 7, 1960

Oil Transporter Shell Pipe Line

Gas Transporter Skelly Oil Company

Remarks: Perforate 4-1/2" O.D. casing with 2 jet shots per ft 3684' to 3692', 3698' to 3710', 3716' to 3737', 3750' to 3762', and 3782' to 3795'. Acidize with 1000 gals regular 15% acid. Frac with 15,000 gals refined oil and 22,500 lbs. sand in 3 stages with 200 lbs. Gel Bloc between stages at 26 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 1960, 19

OIL CONSERVATION COMMISSION

By: _____

Title: _____ Engineer District 1

TEXACO Inc.

(Company or Operator)

By: _____

(Signature)

Title: Assistant District Superintendent

Send Communications regarding well to:

Name: J. G. Blevins, Jr.

Address: P. O. Box 352, Midland, Texas