

COUNTY LEA FIELD Drinkard STATE NM

OPR TEXACO INC. MAP

36 Blinebry, A. H. NCT-1 Federal

Sec. 20, T-22-S, R-38-E CO-ORD

1980' FNL, 660' FEL of Sec. MN 21753

Spd 4-9-66

Cmp 5-11-66

CSG & SX - TUBING

8 5/8" 1400' 600
2 7/8" 7445' 1000

LOGS EL GR RA IND HC A

FORMATION		CLASS	
FORMATION	DATUM	FORMATION	DATUM

TD 7445', PBD 7410'

IP Drinkard Perfs 7135-7385' Pmpd 23 BOPD + 2 BW. Pot. Based on 16 hr test of 15 BO + 1 BW, gravity 39., GOR 733.

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CONT. PROP DEPTH 7445' TYPE
DATE

- F.R. 4-14-66
- PD 7445' - Drinkard
- 4-18-66 Drlg. 4885'.
- 4-25-66 Drlg. 6586'.
- 5-2-66 Drlg. 7390'.
- 5-9-66 TD 7445', PBD 7410', tstg.
Perf @ 7135', 7166', 7226', 7260', 7267',
7274', 7290', 7295', 7319', 7332', 7339',
7346', 7352', 7363', 7374', 7385' W/2 SPI
Ac (7135-7385') 500 gals (MA)
Swbd 53 BLW&AW/4 hrs.
Ac (7135-7385') 10,000 gals; IR 5.5 BPM
Swbd 183 BLW + 20 BNO/17 hrs.
Flwd 19 BNO + 28 BLW/45 hrs thru 24/64" chk.
- 5-16-66 TD 7445', PBD 7410', COMPLETE.
LOG TOPS: Yates 2820', Queen 3670', San
Andres 4297', Glorieta 5445', Blinebry 5869',
Tubb 6414', Drinkard 6717'.

OIL CONSERVATION COMMISSION, D. C. C.

P. O. BOX 2088

SANTA FE, NEW MEXICO
MAY 2 07 37 AM '66

May 3, 1966

C
O
P
Y
Texaco Inc.
Drawer 728
Hobbs, New Mexico 88240

Attention: Mr. Dan Gillett

Gentlemen:

Reference is made to your letter dated April 29, 1966, wherein you request authority to complete your A. H. Blinbry NCT-1 Well No. 36 located in Unit H of Section 20, Township 22 South, Range 38 East, Lea County, New Mexico, as a tubingless completion in the Drinkard Pool.

It is our understanding that 2 7/8 inch casing will be set at approximately 7445 feet and perforated from approximately 7050 feet to 7350 feet in the Drinkard formation. Sufficient cement will be used to come back to the base of the salt which is expected at 2570 feet.

Texaco Inc. is hereby authorized to complete the subject well in the aforesaid manner.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP:DSN:sg

cc: Oil Conservation Commission (with enclosure) - Hobbs
Oil & Gas Engineering Committee - Hobbs
Well File

OIL CONSERVATION COMMISSION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87201

May 2, 1966

Texaco Inc.
Drawer 728
Hobbs, New Mexico 88240

Attention: Mr. Dan Gillett

Gentlemen:

Reference is made to your letter dated April 29, 1966, wherein you request authority to complete your A. H. Blinney NCT-1 Well No. 36 located in Unit H of Section 20, Township 22 South, Range 38 East, Lea County, New Mexico, as a tubular completion in the Drinkard Pool.

It is our understanding that a 2 7/8 inch casing will be set at approximately 7445 feet and perforated from approximately 7050 feet to 7350 feet in the Drinkard formation. Sufficient cement will be used to come back to the base of the salt which is expected at 2570 feet.

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A. L. PORTER, Jr.
Secretary-Director

ALP:DSM:sp

cc: Oil Conservation Commission (with enclosure) - Hobbs
Oil & Gas Engineering Committee - Hobbs
Well File

MAIN OFFICE CCC

'66 MAY 1 AM 8 10

April 29, 1966

HOBB'S OFFICE O. C. C. C.
MAY 9 7 38 AM '66

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Application for Exception to Statewide
Rule 107(e), TEXACO Inc. A. H. Blinebry
NCT-1 Well No. 36, Drinkard Pool, Lea
County, New Mexico.

Attention: Mr. A. L. Porter Jr.

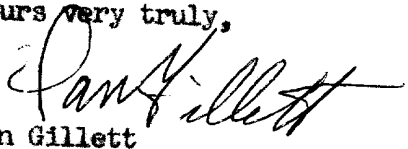
Gentlemen:

TEXACO Inc. respectfully requests exception to Statewide Rule 107(e) to authorize the tubingless completion of A. H. Blinebry NCT-1 Well No. 36 in the Drinkard Pool. This well is located 660 feet from the east line and 1980 feet from the north line of Section 20, Township 22 South, Range 38 East, Lea County, New Mexico

Surface casing consists of 8-5/8 inch pipe set at 1400 feet in annu-drite and it is cemented to surface with 400 sacks of Trinity Lite Water cement and 200 sacks of Class 'C' neat cement. Production casing shall consist of 2-7/8 inch pipe to be set at total depth of approximately 7445 feet and it is to be cemented with 800 sacks of Trinity Lite Water cement and 400 sacks of Class 'C', 4% gel, cement. The cement volume equals 151% of the calculated annular volume from total depth to the base of the salt expected at 2570 feet.

No corrosion or other production problems have been encountered in tubingless wells previously completed in the Drinkard Pool. The New Mexico Oil Conservation Commission has previously approved the tubingless completion of wells in the Drinkard Pool, an example being the TEXACO Inc. A. H. Blinebry NCT-1 Well No. 34.

Yours very truly,



Dan Gillett
Assistant District Superintendent

WPY-cr
cc: NMOCC-Hobbs
USGS-Hobbs
Offset Operators

Attachment

2-7/8" Production casing to be cemented with 800 sacks of Trinity Lite Wate cement followed by 400 sacks Class "C" 4% gel cement. Cement volume equals 151% of the calculated annular volume from TD to the base of the salt expected at 2570'.

Oil

8-5/8" Casing set at 1400'
Cemented with 400 sacks Trinity Lite Wate cement followed by 200 sacks Class "C" Neat cement. Cement circulated.

2-7/8" Casing to be set at 7445'

Name: Drinkard
Perforated:

Est. 7050' - 7350'

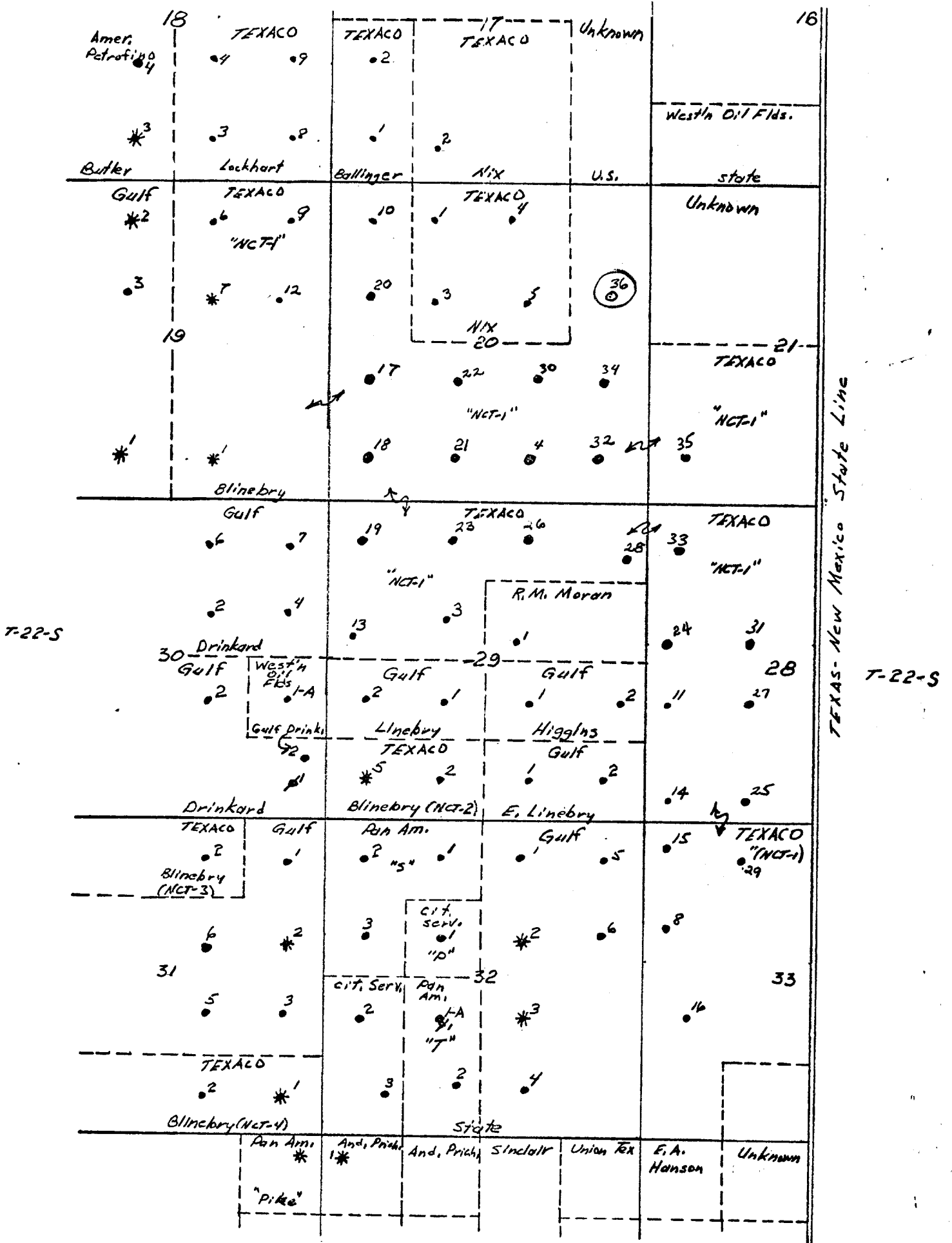
Total Depth to be at 7445'

TEXACO Inc.

Sketch-Single Tubingless

Name: A. H. Blinebry NCT-1 Well No. 36
Field: Drinkard
Date: April 29, 1966

R-38-E



TEXACO Inc.
 A. H. Blinebry (NCT-1) Lease
 Lea County, New Mexico
 Scale: 1" = 2000'

Offset Operators

- Gulf Oil Corp., Box 1938, Roswell, New Mexico
- R. M. Moran, Box 1718, Hobbs, New Mexico
- Union Texas Natural Gas Corp., Box 196, Midland, Tex.
- E. A. Hanson, Box 1515, Roswell, New Mexico
- Western Oil Fields, Box 1147, Hobbs, New Mexico
- American Petrofina Co. of Texas, Box 1311, Big Spring Texas