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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 3 3 41 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3480-1
7. Unit Agreement Name
8. Farm or Lease Name R. E. Cole (NCT-A)
9. Well No. 10
10. Field and Pool, or Wildcat Undesignated Silurian
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Gulf Oil Corporation 3. Address of Operator Box 670, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER E 2310 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 22-S RANGE 37-E NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) 3394' GL
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Plugged back and recompleted in Silurian

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7383' TD, 7268' PB.

Ran CI BP on WL and set at 7280'. Dumped 2 sacks of cement on top of BP. Calculated PB 7268'. Perforated 7" casing at 7224-26' with 7, 1/2" jet holes and at 7238-40' with 8, 1/2" jet holes. Tested BP with 1500#, 30 minutes with packer set at 7263'. BP held OK. Spotted 500 gallons of 15% NE acid over new perforations 7224-26' and 7238-40'. Set packer at 7173' with 18,000# tension. Pumped acid into formation. Formation broke with 1500#. Maximum treating pressure 1600#, minimum 1500#. Injection rate 1.5 bpm. ISIP 1300#, after 5 minutes 400#, after 10 minutes 0#. Flushed with 28 barrels of water. Swabbed and kicked off and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

C. D. BORKLAND

SIGNED _____ TITLE **Area Production Manager**

DATE **August 3, 1967**

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: