NO. OF COPIES REC	t 1 × € 0	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	SIL		
, , , , , , , , , , , , , , , , , , , ,	JAS		
OPERATOR			
PRORATION OFFICE			
Operator			

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	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISON	Form C-104		
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1; Effective 1-1-65		
	U.S.G.S.	ALITHOPIZATION TO TR	AND ANSPORT OIL AND NATURAL	CAS		
	LAND OFFICE	AUTHORIZATION TO TRA	ANSFORT OIL AND NATURAL	.GAS		
	TRANSPORTER JAS					
	OPERATOR	4				
	Operator					
	Phillips Petroleum Company					
	Room 806, Phillips Reason(s) for iding (Check proper bo		761 Other (Please explain)			
	New Well	Change in Transporter of:	One it tease explain,			
	Recompletion	Oil Dry Go	as [
	Change In Ownership	Change In Ownership Casinghead Gas Condensate				
	If change of ownership give name and address of previous owner		•	·		
	DESCRIPTION OF WELL AND	LEASE	Lived at Lag			
	Lease Name Sims	Well No. Pool Name, Including F 6 East Brunson				
	Location Unit Letter M : 37			The West		
	Line of Section 24 To	wnship 223 Range	37E NMFM Le	aCounty		
			SKELLY OIL COMPAN	31, 1977,		
	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	A LICENSTRUCTION GETTY OF CO.	MPANY oved copy of this form is to be sent)		
	Texas New Mexico Pipe line Company Box 1510, Midland, Texas					
-	Skelly Oil Company	singhedd Gas XX or Dry Gas	Box 1351, Midland,			
	processo	Unit Sec. Twp. Ege.		hen		
	If well produces oil or liquids, give location of this	E 24 22S 37E	yes	5 – 11–76		
	this production is commingled with that from any other lease or pool, give commingling order number: Order R-5178					
	COMPLETION DATA Designate Type of Completi	on = (V)	New Well Workover Deepen	Plug Back Come Bests Diff. Rentv.		
	Date It it is	Pate Compl. Ready to Prod.	Total Dopth	F.B.T.D.		
	DHC 5-11-76	5-11-76	7625	7554		
	Fleviums DF, KAB, RI, GR, etc.		Top Oil, Gas Pay	Tuking Pepth		
	3321 Ground	Ellenburger	7469	7497		
	PLO PERIO PARA			Depth Casing Shoe		
	7469-7554 Ellenburger 7544 TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	11"	\$-5/\$"	1137'	460 sx total		
	7-7/8"	4-1/2"	76251	1050 sx total		
		2-3/8" tubing	7597	ļ		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	OII, WELL. Date Pitst New Dil Sun To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	5-11-76 Length of Test	5-11-76	gung			
) 		Tubing Pressure	Casing Pressure	Choke Size		
,	Actual Prod. During Toot	Oil · Bble.	Water-Bble.	Gae-MCF		
		13	12	16		
	GAS WELL					
	Actual Pred. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
•	CERTIFICATE OF COMPLIAN	CE	OII -CONSEDVA	ATION COMMISSION		
	Characterial of Complima	~~	OIL CONSERVATION COMMISSION			
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED, 19,			
			BY			
			With the Control of t			
		TITLE				

VI. CERTIFICATE OF COMP

W. J. Mueller

(Signature) Engineering Advisor

> (Title) 9-2-76

(Date)

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl