

Memo

6/21/89
From
EVELYN DOWNS
Oil Conservation Staff
Specialist

Department

Division

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

To El Paso Natural Gas
Attn: Russell Cowart

We have been advised that you have reconnected to the Hal J. Rasmussen State A A/c-1 Well #111-N Sec. 4, T23S, R36E, Jalmat T-Y-SR Pool.

Please furnish us with a gas connection notice for this well.

PERMIT TO DRILL GAS

Well API No.

(explain)
Connection to Gas Transporter

Rivers Kind of Lease State, Federal or Fee Lease No. A-983

67 Feet From The South Line

Lea County

(to which approved copy of this form is to be sent)
Houston, Tx 77242

(to which approved copy of this form is to be sent)
El Paso Tx 79978

17 When 6/10/89

Dr	Deepen	Plug Back	Same Res'v	Diff Res'v
		P.B.T.D.		
		Tubing Depth		
		Depth Casing Shoe		

ORD
SET SACKS CEMENT

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
310	24 hours		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
310	24 hours		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

7-12-89

Called for notice talked w/ Russell & John - well sand.

No connection back from EPB
It said go ahead & reassign allow.

Oil Conservation Division
PO Box 1980, Hobbs, New Mexico 88241-1980



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

June 2, 1989

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Hal J. Rasmussen
6 Desta Drive, Suite 5850
Midland, TX 79705

Attn: Scott Ramsey

Re: State A A/c-1 Well #111-N
Sec. 4, T23S, R36E
Jalmat Pool

Gentlemen:

The recently submitted gas/oil ratio test for the above-referenced well indicates it is a producing gas well. Our records show this well was disconnected from El Paso's system September 17, 1986, so in order to get your gas allowable reinstated you will need to have your gas transporter furnish us with a gas connection notice and you will need to file a C-104 showing date of reconnection. Also, we need to know if this gas is separately metered.

If any treatment or remedial work was done on this well to restore production it should be reported on Form C-103.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed

Submit 2 copies to Appropriate District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator Hal J. Rasmussen Operating Inc.		Pool Jalmat Tansill Yates Seven Rivers		County Lea									
Address 6 Desta Drive, Ste. 5850, Midland, Tx 79705		TYPE OF TEST - (X) <input checked="" type="checkbox"/> TEST - (X)		Completion <input type="checkbox"/> Special <input type="checkbox"/>									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU/FT/BBL.
		U	S	T						R	WATER BBL.S.	GRAV. OIL	
State "A" Ac 1 <i>State "A" Ac 1</i>	105	H	23	23	36	5/11/89	F	41	24	0.0	0.0	185	783
	111	N	4	23	36	5/15/89	P	39	24	15.00	0.0	339	
	112	J	21	36	36	5/10/89	SI	100	24	3300	46.0	36	
	113	P	21	23	36	5/10/89	P	100	24	3400	75.68	175	
	114	I	21	23	36	5/10/89	SI	100	24	3400	75.68	175	
State "A" Ac 2	115	F	9	23	36	5/10/89	P	100	24	3400	75.68	175	2,312
	5	A	7	22	36	5/15/89	F	43	24	0.0	0.0	75	
	9	G	7	22	36	5/15/89	SI	43	24	0.0	0.0	75	
	14	B	11	22	36	5/15/89	SI	43	24	0.0	0.0	75	
	19	O	7	22	36	5/15/89	SI	43	24	0.0	0.0	75	
	27	P	5	22	36	5/15/89	SI	43	24	0.0	0.0	75	
	36	M	11	22	36	5/15/89	F	52	24	0.0	0.0	154	
	38	K	9	22	36	5/16/89	P	71	24	21.00	0.50	240	
	40	A	9	22	36	5/16/89	F	70	24	0.0	0.00	200	
	42	E	11	22	36	5/16/89	F	70	24	0.0	0.0	520	
43	H	8	22	36	5/17/89	P	72	24	9.0	0.0	160		
44	F	5	22	36	5/17/89	SI	72	24	9.0	0.0	160		
49	C	8	22	36	5/17/89	SI	72	24	9.0	0.0	160		

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Wm. Scott Ramsey

Printed name and title
Wm. Scott Ramsey - General Manager

Date

5-31-89

(91)

(See Rule 301, Rule 1116 & appropriate pool rules.)