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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1g. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name	
1h. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name Brunson C	
2. Name of Operator Cities Service Oil Company										9. Well No. 11	
3. Address of Operator P. O. Box 69 - Hobbs, New Mexico 88240										10. Field and Pool, or Wildcat Penrose Skelly	
4. Location of Well UNIT LETTER P LOCATED 860 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 3 TWP. 22S RGE. 37E NMPM										12. County Lea	
15. Date Spudded 6-7-70		16. Date T.D. Reached 6-14-70		17. Date Compl. (Ready to Prod.) 6-19-70		18. Elevations (DF, RKB, RT, GR, etc.) 3381 GR		19. Elev. Casinghead 3381			
20. Total Depth 4000		21. Plug Back T.D. 3954		22. If Multiple Compl., How Many		23. Intervals Drilled By 0-TD 4000		24. Cable Tools -			
24. Producing Interval(s), of this completion - Top, Bottom, Name 3635-3775 Grayburg										25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Compensated Density Log - Guard Log - Forxo Log										27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8		20		344		12 1/2		300 sx (circulated)		-	
5 1/2		14		3995		7 7/8		305 sx			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2 3/8		3514		3519							
31. Perforation Record (Interval, size and number) See attached sheet						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
3635-3775						2000 gal 15% & 40 ball sealers					
3635-3775						20000 gal 9 lb/gal gelled salt water w/30000 lbs of 20/40 sand.					
33. PRODUCTION											
Date First Production 6-19-70			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Prod.		
Date of Test 6-23-70		Hours Tested 24		Choke Size 17/64		Prod'n. For Test Period 120		Oil - Bbl. 181.4		Gas - MCF 46	
Flow Tubing Press. 150		Casing Pressure -		Calculated 24-Hour Rate 120		Oil - Bbl. 181.4		Gas - MCF 46		Water - Bbl. 35.2	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By E. R. Gobble	
35. List of Attachments Compensated Density Log-Guard Log-Forxo Log - Deviation Affidavit - Perforation Record											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
ORIGINAL SIGNED E. R. ROBERTSON						SIGNED _____ TITLE District Admin. Supervisor DATE 6/24/70					

JUN 24 1970

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Northwestern New Mexico

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REBULO J
