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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator John H. Hendrix		8. Farm or Lease Name Cossatot "C"
3. Address of Operator 403 Wall Towers West Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>I</u> <u>1650'</u> FEET FROM THE <u>South</u> LINE AND <u>990'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>22 S</u> RANGE <u>37 E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3315 G.L.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Reached Total Depth @ 7012' on June 9, 1972.
- Ran 12 joints 5½" 17#, 133 joints 15.5# ST&C, 55 joints 15.5# LT&C & 9 joints 17# J-55 casing set @ 6972'.
- Halliburton cemented W/425 sacks 50-50 Pozmix-Class c containing 2% gel & 8# salt/ sack preceded by 100 sacks Halliburton "Light". Plug down @ 6:35 P.M. on 6-10-72.
- West Engineering found cement top @ 3960' by temperature survey. PBTD 6971'.
- WOC 18 hours. Pressure tested casing to 2000#. Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNER Paula Hendrix TITLE Accounting Mgr. DATE June 19, 1972

APPROVED BY Joe D. Ramey TITLE Dist. 1, Supv. DATE JUN 26 1972

CONDITIONS OF APPROVAL, IF ANY: