



OFFICE PHONE 684-6681
RESIDENCE PHONE 684-6818

JOHN H. HENDRIX
OIL PRODUCERS
403 WALL TOWERS WEST
MIDLAND, TEXAS 79701

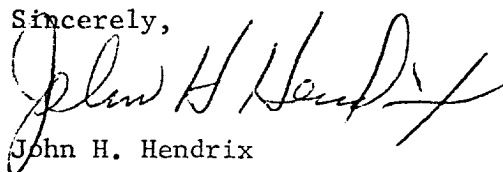
May 24, 1973

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87051

Ref: Application for Administrative
Approval to Dually Complete
Hendrix-Cossatot "G" No. 1 and
Hendrix-Cossatot "H" No. 1

Enclosed herewith is my application for administrative approval of the dual completion of the John Hendrix Cossatot "G" Well No. 1 in the East Brunson Granite Wash and Drinkard Pools and John Hendrix Cossatot "H" Well No. 1 in the Wantz Granite Wash Pool. I request that approval be granted to produce the Drinkard Zone up the tubing-casing annulus should the gas-oil ratio be in excess of 100,000-1. If the GOR is less than 100,000-1, the completion would be a conventional dual using two strings of 2 1/16" tubing. Essentially, this would be similar to NMOCC Order No. R-4485 that pertained to dual completion of my Cossatot "B" Nos. 2 and 3 in the Drinkard and Wantz Granite Wash Zones.

Sincerely,



John H. Hendrix

JHH:mc

Enclosures

N' MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator John H. Hendrix		County Lea		Date May 24, 1973
Address 403 Wall Towers West, Midland, Texas 79701		Lease Cossatot "H"		Well No. 1
Location of Well L	Unit 13	Section 22-South	Range 37-East	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. R-4485; Operator Lease, and Well No.: John H. Hendrix's Cossatot "B" No. 2 in Unit M, Section 12, T-22-S, R-37-E.

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Drinkard		E. Brunson Granite Wash
b. Top and Bottom of Pay Section (Perforations)	6209'-6967' (Proposed Perforations)		7172'-7366'
c. Type of production (Oil or Gas)	Unknown		Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

Yes	No	
☒	☐	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
☒	☐	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
☐	☒	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
☐	☐	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Texas Pacific Oil Company, P. O. Box 4067, Midland, Texas 79701

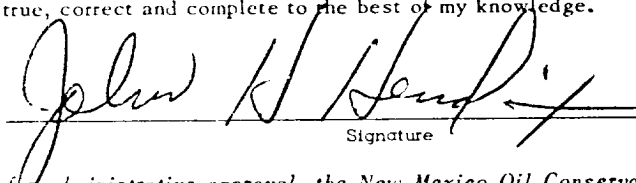
Samedan Oil Company, P. O. Box 909, Ardmore, Oklahoma 73401

Gulf Oil Company, P. O. Box 1150, Midland, Texas 79701

Marathon Oil Company, P. O. Box 552, Midland, Texas 79701

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification May 24, 1973.

CERTIFICATE: I, the undersigned, state that I am ~~not~~ John H. Hendrix ~~of the~~ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.



OFFICE PHONE 684-8861
RESIDENCE PHONE 684-6818

JOHN H. HENDRIX

OIL PRODUCER

403 WALL TOWERS WEST

MIDLAND, TEXAS 79701

DIAGRAMMATIC SKETCH

Cossatot "H" No. 1
2310' FSL & 330' FWL Section 13
T-22-S, R-37-#

E. BRUNSON GRANITE WASH

DRINKARD ZONE

Cement top behind
5 1/2" Production
Casing @ 3575' by
Temperature Survey.

8 5/8" 24# Surface Casing set
@ 1165' and cemented w/450
sacks. Cement circulated.

GRANITE WASH TUBING

DRINKARD ZONE

CASE I: (If Drinkard GOR over
100,000), 2 3/8" J-55 Granite
Wash tubing set @ 7350'.

Proposed Perforations 6209'-
6967' w/28 holes.

CASE II: (If Drinkard Oil
well), 2 1/16" N-80 IJ
Granite Wash tubing set
@ 7350'.

CASE I: (If Drinkard GOR over
100,000), Drinkard will be
produced up casing-tubing
annulus.

CASE II: (Drinkard Oil well),
2 1/16" N-80 IJ Drinkard
tubing set @ 6950'.

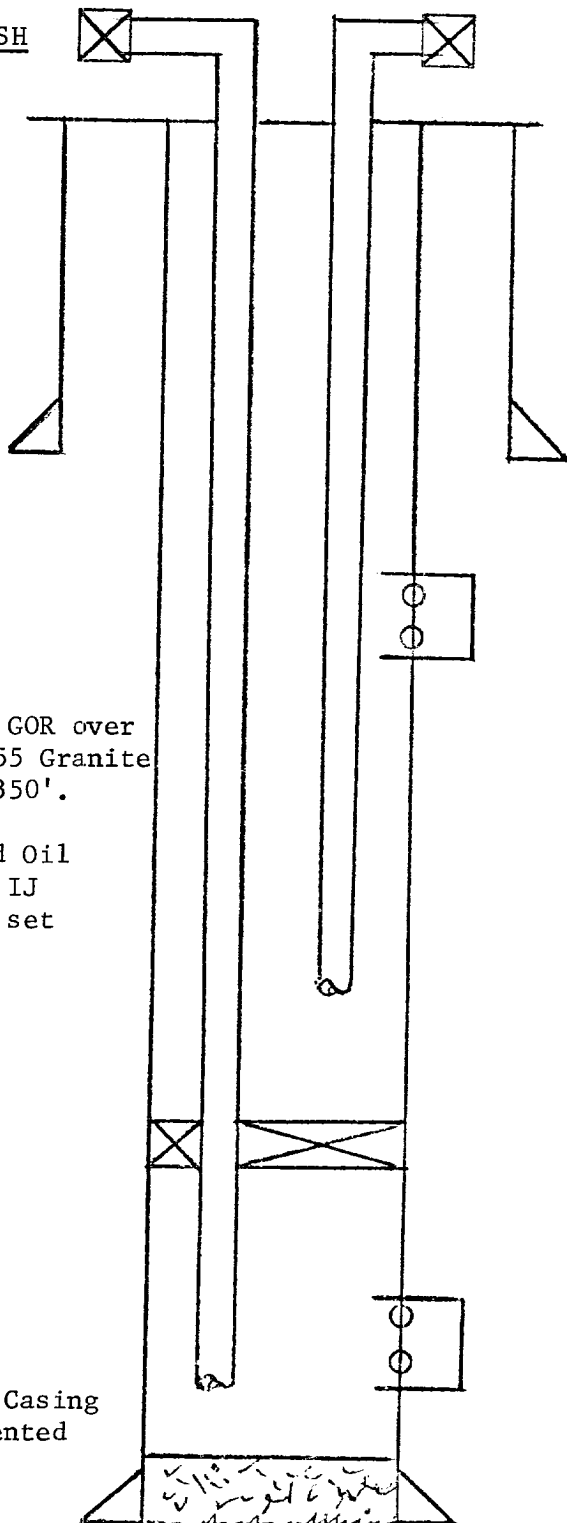
Baker Model "D" Production
Packer set @ 7000'.

5 1/2" 17# Production Casing
set @ 7430' and cemented
w/635 sacks.

E. BRUNSON GRANITE WASH ZONE
Perforations 7172'-7366'
(14 holes).

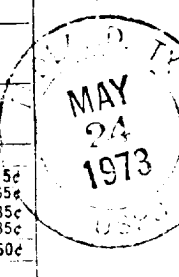
PBTD @ 7425'.

Total depth @ 7430'.



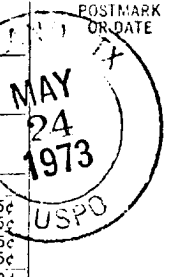
No. 546531

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO Texas Pacific Oil Company		POSTMARK OR DATE
STREET AND NO. P. O. Box 4067		
P.O., STATE AND ZIP CODE Midland, Texas 79701		
OPTIONAL SERVICES FOR ADDITIONAL FEES		
RETURN RECEIPT SERVICES	1. Shows to whom and date delivered	15¢
	With delivery to addressee only	65¢
	2. Shows to whom, date and where delivered	35¢
	With delivery to addressee only	85¢
DELIVER TO ADDRESSEE ONLY		50¢
SPECIAL DELIVERY (extra fee required)		
PS Form 3800 Apr. 1971		NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL (See other side) * GPO : 1972 O - 460-743

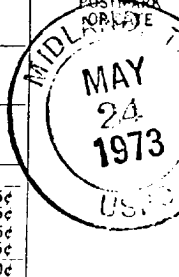
No. 546533

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO Gulf Oil Company		POSTMARK OR DATE
STREET AND NO. P. O. Box 1150		
P.O., STATE AND ZIP CODE Midland, Texas 79701		
OPTIONAL SERVICES FOR ADDITIONAL FEES		
RETURN RECEIPT SERVICES	1. Shows to whom and date delivered	15¢
	With delivery to addressee only	65¢
	2. Shows to whom, date and where delivered	35¢
	With delivery to addressee only	85¢
DELIVER TO ADDRESSEE ONLY		50¢
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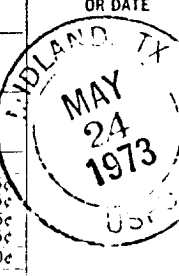
No. 546532

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO Samedan Oil Company		POSTMARK OR DATE
STREET AND NO. P. O. Box 909		
P.O., STATE AND ZIP CODE Ardmore, Oklahoma 73401		
OPTIONAL SERVICES FOR ADDITIONAL FEES		
RETURN RECEIPT SERVICES	1. Shows to whom and date delivered	15¢
	With delivery to addressee only	65¢
	2. Shows to whom, date and where delivered	35¢
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SPECIAL DELIVERY (extra fee required)		
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No. 546534

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO Marathon Oil Company		POSTMARK OR DATE
STREET AND NO. P. O. Box 552		
P.O., STATE AND ZIP CODE Midland, Texas 79701		
OPTIONAL SERVICES FOR ADDITIONAL FEES		
RETURN RECEIPT SERVICES	1. Shows to whom and date delivered	15¢
	With delivery to addressee only	65¢
	2. Shows to whom, date and where delivered	35¢
	With delivery to addressee only	85¢
DELIVER TO ADDRESSEE ONLY		50¢
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