| SA TAFE  F' E  G.S.  I DOFFICE  TRANSPORTER  GAS  OPERATOR  PRORATION OFFICE  Operator | REQUEST FOR ALLOWABLE S                          |  |                           | Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 |  |
|--|--|--|---------------------------|---|--|
| John Yuronka   |  |  |                           |   |  |
| 120-C Central Buildin  | ng, Midland, Texas 7970                          | 1  |                           |   |  |
| Reason(s) for filing (Check proper ba  | •  | Other (Pleas   |                           |   |  |
| New Well Recompletion  |  | Change in Transporter of: Request approval to commingle production |                           |   |  |
| Change in Ownership  | Oil Dry Cond                                     | Gas 💹 in Jalma   | t and Langlie             | Mattix Pools under  |  |
|  | Cusingheda Gas Cond                              | densate Order No   | . R-663.                  |   |  |
| If change of ownership give name and address of previous owner                         | <u> </u>   |  |                           |   |  |
|  |  |  |                           |   |  |
| DESCRIPTION OF WELL AND Lease Name   | Well No. Pool Name, Including                    | Formation  | Kind of Lease             |   |  |
| Ares State   | 3 Jalmat - 7 Ri                                  |  | State, Enderster Page     | Lease No.   |  |
| Location   |  | rvara  |                           | B-1431  |  |
| Unit Letter B : 330  | Feet From The North                              | ine and  | Feet From The             | East  |  |
| Line of Section 16 To  | ownship 23-S Range                               | 0/ B   | _                         |   |  |
|  |  | 36-E , NMPM  | . Iea                     | County  |  |
| DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oi                           | TER OF OIL AND NATURAL G                         |  |                           |   |  |
| Scurlock Oil Company   | <del></del>                                      |  |                           | of this form is to be sent)                               |  |
| Name of Authorized Transporter of Ca   |  | 1216 Vaughn E  | ldg., Midland,            | Texas 79701   |  |
| El Paso Natural Gas  | _  | ł  |                           | of this form is to be sent)                               |  |
| If well produces oil or liquids,   | Unit Sec. Twp. Rge.                              | is gas actually connected  | the SW Midlar             | nd, Texas 79701   |  |
| give location of tanks.  | A 16 23-5 36-E                                   | .  | t                         |   |  |
| f this production is commingled wi   | ith that from any other lease or pool            |  | number:                   | )=74  |  |
| COMPLETION DATA  | Oil Well Gas Well                                | New Well Workover  | Deepen Plug B             | ack Same Res'v. Diff. Res'v.                              |  |
| Designate Type of Completic  | on — (X)   |  |                           |   |  |
| Date Spudded   | Date Compl. Ready to Prod.                       | Total Depth  | P.B.T.                    | D.  |  |
| Elevations (DF, RKB, RT, GR, etc.)   |  |  |                           |   |  |
| to thoms (Dr, RRB, RI, GR, etc.)   | Name of Producing Formation                      | Top Oil/Gas Pay  | Tubing                    | Depth   |  |
| Perforations   |  |  | Denth (                   | Casing Shoe   |  |
|  |  |  | , J. C.                   | , adding union  |  |
|  | TUBING, CASING, AN                               | D CEMENTING RECOR  |                           |   |  |
| HOLE SIZE  | CASING & TUBING SIZE                             | DEPTH SE   | Т                         | SACKS CEMENT  |  |
|  | <del>                                     </del> | <del> </del>   |                           |   |  |
|  |  |  | <del></del>               |   |  |
|  |  |  | <del></del>               |   |  |
| EST DATA AND REQUEST FO  |  | after recovery of total volume                                     | se of load oil and must l | be equal to or exceed top allow-                          |  |
| Date First New Oil Run To Tanks  | Date of Test                                     | Producing Method (Flow,  |                           |   |  |
|  |  |  |                           |   |  |
| Length of Test   | Tubing Pressure                                  | Casing Pressure  | Choke S                   | ize   |  |
| Letual Prod. During Test   | Oil-Bbls.  | Water - Bbis.  | Gae - MC                  | F   |  |

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Fressure (Shut-in) Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I.

II.

III.

IV.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| John Vieronka-   |
|------------------|
|                  |
| Authorized Agent |
| (Title)          |
| October 1/, 1975 |
| (Date)           |

OIL CONSERVATION COMMISSION

| APPROVED |   |  |
|----------|---|--|
| BY       |   |  |
| TITLE    | 3 |  |

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.