- Test #17 Repeated test. Pressured to 3000# with <u>leak thru</u>
 upper kelly cock. Operated.
- Test #18 Repeated test. Pressured to 200# with loss of pressure; repressured to 300# with loss of pressure; repressured to 3000# with loss of approximately 100# during first fifteen minutes then leveling out for remaining one minute of test.

NO VISIBLE LEAK. PRESSURE LEVELING OUT TOWARDS APPROXIMATELY 2900#.

No delay was observed to operation of blowout control equipment at the conclusion of testing. Closures were made using both closing unit pump and accumulators to the observed pressure of 1500# for test to ram type bops and 1500# for test to Hydril. Accumulators were pressured to 1500# at end of test. Control valves operated as indicated on closing unit manifold at end of test. Bop extentions were not hocked up - rig nippling up. No test desired to top of casing using packer, nor to the lower kelly cock (not in rig inventory at time of test), or to the drill pipe safety valve (not in rig inventory at time of test).

VELLOW JACKET TOOLS AND SERVICES, INC.

Test made by Earl Prosise Earl Prosise

CARLSBAD, NEW MEXICO

