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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-934

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
State P "A"

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
Drawer D, Monument, New Mexico 88265

9. Well No.
4

10. Field and Pool, or Wildcat
Drinkard

4. Location of Well
UNIT LETTER **K** LOCATED **1880** FEET FROM THE **West** LINE AND **2310** FEET FROM
THE **South** LINE OF SEC. **18** TWP. **22-S** RGE. **37-E** NMPM

12. County
Lea

15. Date Spudded **3-25-78** 16. Date T.D. Reached **4-18-78** 17. Date Compl. (Ready to Prod.) **6-7-78** 18. Elevations (DF, RKB, RT, GR, etc.) **3436' KB** 19. Elev. Casinghead

20. Total Depth **6763'** 21. Plug Back T.D. **6622'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools **9-6763'** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
6520' to 6613', Drinkard 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
DLL, MSFL w/GR & caliper, density & neutron w/GR & caliper 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1174'	12-1/4"	525 sks.	None
5-1/2"	14# & 17#	6762'	7-7/8"	4585 sks.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6485'	---

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
6520', 6522', 6530', 6532', 6534', 6539', 6542', 6548', 6559', 6577', 6581', 6591', 6594', 6597', 6607', & 6613'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6520' - 6613'	4500 gal. 15% acid using rock salt & BAF as diverter

33. PRODUCTION

Date First Production **5-5-78** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump - 2" x 1-1/4" x 12' x 16' RHBC** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-8-78	16	-	78	52	27 MCFPD	78	346

Flow Tooling Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
-	-	78	78	27 MCFPD	117	39.2 corr.

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold to Getty Oil Co. Test Witnessed By _____

35. List of Attachments
Logs, inclination report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **EA Fisher** TITLE **Supv. Adm. Ser.** DATE **6-8-78**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1110'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2592'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2810'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3302'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3848'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6137'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

3010 01078
 U.S. GEOLOGICAL SURVEY
 ALBUQUERQUE, N. M.