

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-26198</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name:  <b>STATE 23 COM</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator <b>MERRION OIL &amp; GAS CORPORATION (014634)</b>	8. Well No. <b>001</b>
3. Address of Operator <b>610 Reilly Avenue, Farmington, New Mexico 87401-2634</b>	9. Pool name or Wildcat <b>Antelope Ridge (Morrow) (Atoka)</b>	
4. Well Location  Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line  Section <u>23</u> Township <u>23S</u> Range <u>34E</u> NMPM <u>Lea</u> County		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3393.6' GR</b>		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

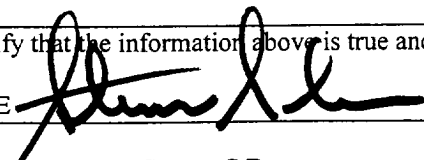
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <b>Commingle Morrow &amp; Atoka</b> <input checked="" type="checkbox"/>	
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 2/03/01 PU retrieving head, bulldog bailer and RIH with tubing. Pumped 100 bbls 4% KCl down annulus. CO 15' of fill on top of RBP, released RBP and POH with tubing. LD RBP. PU on off tool, cross-over, seating nipple, 8 joints of tubing, sliding sleeve and RIH with 140 joints of tubing. Shut down for Sunday.
- 2/05/01 Finish RIH with a total of 413 joints of tubing. Tagged fill at 13101', have 58' of fill on top of 4-1/2" BWB packer at 13159'. POH with tubing.
- 2/06/01 PU retrieving head, flapper valve, 10 joints tubing, bulldog bailer and RIH with 403 joints tubing. CO 60' of fill on top of 4-1/2" BWB packer at 13,159'. Latched onto packer, released seal bore and POH with tubing.

\*\*\*CONTINUED OTHER SIDE \*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 	TITLE <b>Drig &amp; Prod Manager</b>	DATE <b>2/13/01</b>
Type or print name <b>Steven S Dunn</b>	Telephone No. <b>(505) 327-9801</b>	
(This space for State use)		
APPROVED BY _____	TITLE _____	DATE <b>FEB 13 2001</b>

Orig. Signed by:  
 Paul Krutz  
 Geologist

2/07/01

SICP 250#: Bled casing down in 25 mins. PU seal bore assembly, RIH with tubing as follows:

1- Muleshoe entry	.21
1- 2-3/8" Seal bore assembly	2.32
1- 2-3/8" on/off tool with 1.875 "X" nipple	1.27
1- 2-3/8" x 2-7/8" crossover	.41
8- 2-7/8", 6.5#, N-80, 8rd tubing	254.71
1- Sliding sleeve (2.313" ID)	3.20
406 joints 2-7/8", 6.5#, N-80 8rd tubing	12,831.04
3- 2-7/8", N-80, subs (1-8'; 1-6'; 1-4')	18.00
1- 2-7/8", 6.5#, N-80, 8rd tubing	31.50
TOTAL	13,140.13
KB CORR	27.00
SEAL BORE AT	13,167.13

2/08/01

Latched into 4 1/2", 9.5#-12.6# BWB packer set @ 13,159' with 12 pts compression. Sliding sleeve @ 12,899'; ND BOP, NU WH, RU swab. IFL @ 8000'. Made 8 swab runs and swabbed well dry. Recovered 50 bbls wtr. FFL @ 9500' and scattered to seating nipple. Gas compressor was down. SWI. Released pulling unit.

SITP 700#: SICP 30#. RU Computalog. RIH with 1-11/16" Hollow Carrier tubing gun. Perforated Morrow from 13,201'-13,207' (7'; 4 spt 28 - .25" HOLE). At 3:00: SITP 1800#.