

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-64

1. Initial type of Lease
 a. Fee Free
 b. Lease No. (See Lease Log)
B-1167-16

10. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER _____
 11. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK REFR. PLUG OTHER _____

2. Name of Operator
Black River Corporation
 3. Address of Operator
2100 First National Bank Building, Midland, Texas 79701

4. Location of Well
 UNIT LETTER **J** LOCATED **1880** FEET FROM THE **South** LINE AND **1650** FEET FROM
 THE **East** LINE OF SEC. **22** TWP. **23S** RGE. **36E** NADP. _____

5. Name of Lease
El Paso State
 6. Well No.
1
 7. Field and Pool, or Well Unit
Jalmat

15. Date Spudded **6-9-79** 16. Date Well Reached **6-16-79** 17. Date Compl. (Ready to Prod.) **7-26-79**
 18. Elevation of F. Rk. RL, GR, etc. (ft. Elev. Surface) **3392.5 Ground Level**

20. Total Depth **3610** 21. Filter Pack T.D.P. **3577** 22. Is Multiple Comp. L. How Many _____
 23. Interval Drilled by **3610** 24. Guide Tools _____

8. Field and Pool, or Well Unit
Jalmat
 9. County
Lea

24. Producing Interval(s) of this completion - Top, Bottom, Name
3045-3538 Yates-Seven Rivers

19. Was Directional Survey Made
Yes
 25. Was Well Cased
No

26. Type Electric and Other Logs Run
CDL-Neutron-GR Guard Forxo GRN-CCL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	383	12 1/4"	200 Sx Class C	
5 1/2"	15.5	3610	7 7/8"	400 Sx Econolite 350 Sx Poz Mix	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3528	None

31. Perforation Data (Interval, size and number)
3045, 3051, 3060, 3077, 3084, 3088, 3093, 3115, 3122, 3225, 3241, 3298, 3430, 3450, 3480, 3510, 3531, 3538

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3045-3538	3500 Gal. 15% MCA
3045-3538	60,000 Gals Water, 127,000 Lbs. Sand

33. PRODUCTION

Date First Production **8-1-79** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas-Oil Ratio
7-27-79	6 Hrs.	1/2		None	25	None	N/A

Flow Tubing Press.	Casing Pressure	Oil - BBL / Hour Rate	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)
16 Lbs.	100	None	100	None	N/A

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **T. Phipps**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Tommy Phipps TITLE Executive Vice President DATE August 10, 1979