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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

AMENDED REPORT

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.
LG-1025

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well
DRILL DEEPEN PLUG BACK
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER N LOCATED 660 FEET FROM THE South LINE
AND 2030 FEET FROM THE West LINE OF SEC. 11 TWP. 23-S RGE. 34-E NMPM

7. Unit Agreement Name
8. Farm or Lease Name
State ME Com.
9. Well No.
1-1
10. Field and Pool, or Wildcat
Antelope Ridge-Morrow

12. County
Lea

19. Proposed Depth
13600'

19A. Formation
Morrow

20. Rotary or C.T.
Rotary

21. Elevations (Show whether IF, RT, etc.)
3363.9' GL

21A. Kind & Status Plug. Bond
Blanket-on-file

21B. Drilling Contractor
NA

22. Approx. Date Work will start
9-1-81

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	133#	2000'	Circ.	Surface
17-1/2"	13-3/8"	72, 54.5, 61#	5100'	Circ.	Surface
12-1/4"	9-5/8"	53.5#	11780'	Tie back to 13-3/8"	5700'
8-1/2"	* 7-5/8" liner	38.05#	11280-12930'	Circ. to top of liner	11280'
6-1/2"	4-1/2"	15.1#	12930-TD	Circ. to top of liner	12930'

* If drilling conditions permit, the 7-5/8" liner will not be run and a 8-1/2" hole will be drilled to TD and a 5-1/2" liner will be run 11,280'-TD 5-1/2" liner will be cemented to circulate as to top of liner 11,280'.

Propose to drill and equip well in the Morrow formation. After reaching TD, logs will be run and evaluated. Will perforate and stimulate as necessary in attempting commercial production.

MUD PROGRAM: 0'- 2000 Native mud and fresh water
2000-5100' Native mud and brine
5100'-TD Commercial mud and brine with minimum properties for safe hole conditions. Will raise viscosity and reduce water loss prior to Morrow penetration.

BOP Program Attached.
Gas is not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mark Freeman Title Assist. Admin. Analyst Date 11-10-81

(This space reserved for Original Signature)
Jerry Sexton
Dist 1, Supv.

NOV 16 1981

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5/16/82
UNLESS DRILLING UNDERWAY

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CONSERVATION

ET
Conant Band
6/15/82

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

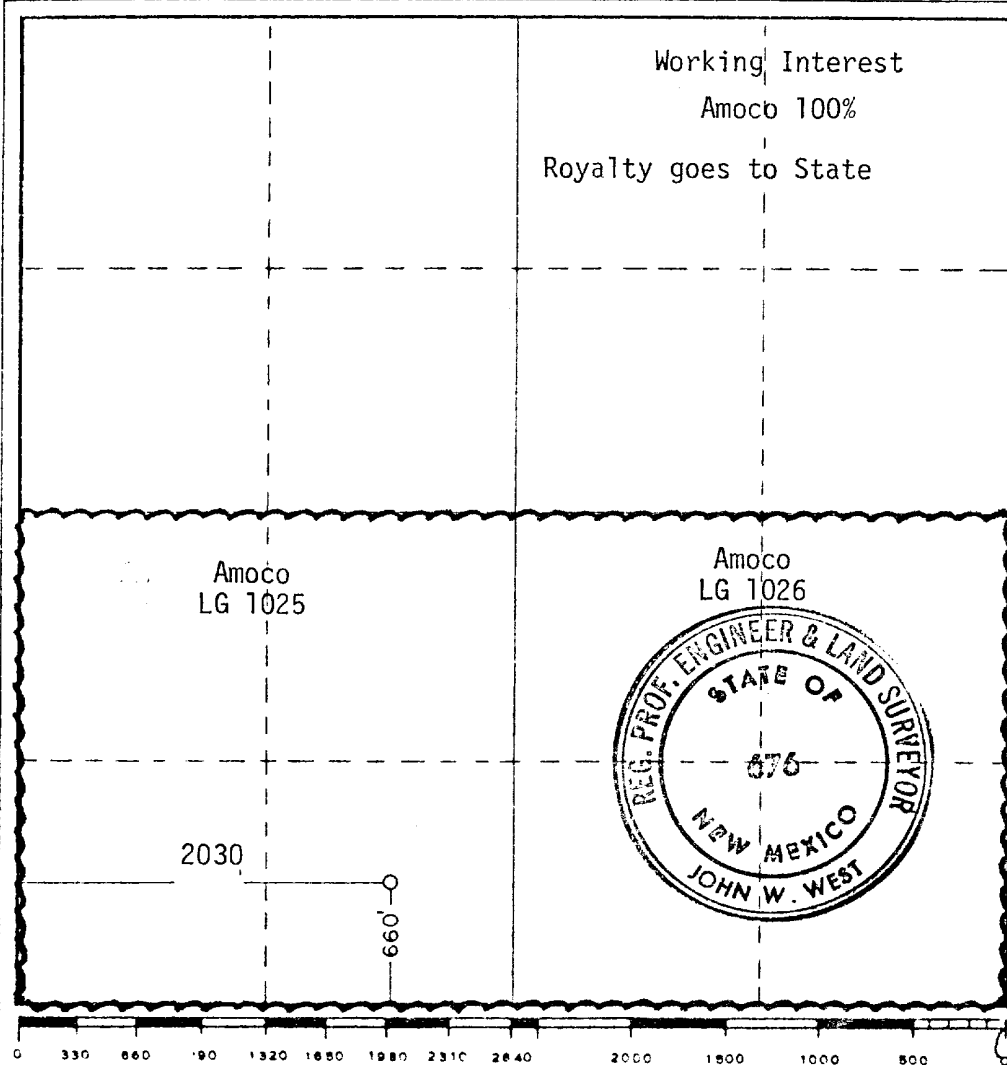
Operator Amoco Production Co.		Lease State ME Com.			Well No. 1-Y
Tract Letter N	Section 11	Township 23South	Range 34East	County Lea	
Actual Footage Location of Well: 660 feet from the South line and 2030 feet from the West line					
Ground Level Elev. 3363.9'	Producing Formation Morrow	Pool Antelope Ridge Morrow		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes;" type of consolidation Communitization

If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>	
Name	<i>Mark Randolph</i>
Position	Assist. Admin. Analyst
Company	Amoco Production Company
Date	11-10-81
<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i>	
Date Surveyed	Aug. 3, 1981
Registered Professional Engineer and/or Land Surveyor <i>John W. West</i>	
Certificate No.	JOHN W. WEST 676 PATRICK A. ROMERO 6863 Ronald J. Eidson 3239

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REGISTRATION

ET
Carmel Bond
6/15/82