

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-30-82	Date Compl. Ready to Prod. 10-5-84	Total Depth 11,031'		P.B.T.D. 10,964'					
Elevations (DF, RKB, RT, GR, etc.) 3405 GR	Name of Producing Formation Bone Springs	Top Oil/Gas Pay 8501		Tubing Depth 9573					
Perforations 8501-8633 ; 10,427-10,619 ; 10,662-10,831						Depth Casing Shoe 10,031			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	748	750
12 1/4"	10 3/4"	4518	1500
9 1/2"	7 5/8"	7927	436
6 1/2"	5 1/2" 2 7/8"	11031 , 9573'	355

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-5-84	Date of Test 10-6-84	Producing Method (Flow, pump, gas lift, etc.) Pump (Peda Submersible)	
Length of Test 24 hrs	Tubing Pressure 120 psi	Casing Pressure 40	Choke Size 3/4"
Actual Prod. During Test 187	Oil - Bbls 187	Water - Bbls 60 bbls load water	Gas - MCF 450 MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

11/13/84

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