

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
LG 189

7. Unit Agreement Name

8. Farm or Lease Name
PRONCHORN SE

9. Well No.
1

10. Field and Pool, or wildcat
ANGULO RIDGE

12. County
LEA

1. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

2. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

3. Name of Operator
CURRY RESOURCES

4. Location of Well
P.O. BOX 5596 MIDLAND, TEXAS 79704

UNIT LETTER **J** LOCATED **1980** FEET FROM THE **FSL** LINE AND **1980** FEET FROM

THE **FEL** LINE OF SEC. **9** TWP. **23** RGE. **34** NMPM

15. Date Spudded **4-30-82** 16. Date T.D. Reached **8-24-84** 17. Date Compl. (Ready to Prod.) **10-5-84** 18. Elevations (DF, RKB, RT, CR, etc.) **3405.0** 19. Elev. Casinghead **3405**

20. Total Depth **11,031** 21. Plug Back T.D. **10,964** 22. If Multiple Compl., How Many

23. Intervals Drilled By: Rotary Tools **0-11031** Cable Tools

24. Producing Intervals, of this completion -- Top, Bottom, Name
8501-8633 24 HOLES UPPER BONE SPRINGS
10,477-10,619 14 HOLES LOWER BONE SPRINGS
10,662-10,831 18 HOLES

25. Was Directional Survey Made **YES.**

26. Type Electric and Other Logs Run
COMPENSATED NEUTRON - LITHO DENSITY

27. Was Well Cored **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
13 3/4	51.2	748	17 1/2	250 SKS	
10 3/4	54.5	4513	12 1/4	1500 SKS	
7 5/8	33.70	4573-7927	9 1/2	436 SKS	
5 1/2	17.0	9625-11031	6 1/2	355 SKS	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
8501-8633, .46, 24
10,477-10,619, .46, 14
10,662-10,831, .46, 18

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8501-8633	FRAC 10M DESIREL
10,477-10,619	FRAC 10M CAL DESIREL
10,662-10,831	10M CAL 20% NE ACID

33. PRODUCTION

Date First Production **10-5-84** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumpjack 40 HP, SUBMERSIBLE** Well Status (Prod. or Shut-in) **PROD.**

Date of Test **10-6-84** Hours Tested **24** Choke Size **3/4** Prod'n. For Test Period

Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
187	450	0	2.40

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate

Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
187	450	0	52°

34. Disposition of Gas (sold, used for fuel, vented, etc.) **SOLD** Test Witnessed By **FRED W. TAYLOR**

35. List of Attachments
logs to be forwarded when available

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Paul Curry** TITLE **Owner** DATE **11-13-84**

RECEIVED

JAN 22 1985

HEALTH DEPT