

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
E. E. Drinkard

9. Well No.
3

10. Field and Pool, or Wildcat
Brunson, McKee East

12. County
Lea

19. Elev. Casinghead

25. Was Directional Survey Made
Yes

27. Was Well Cored
No

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Sun Exploration & Production Company

3. Address of Operator
P. O. Box 1861, Midland, Texas 79702

4. Location of Well
UNIT LETTER D LOCATED 660 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE OF SEC. 25 TWP. 22-S RGE. 37-E

15. Date Spudded 10-3-84 16. Date T.D. Reached 10-31-84 17. Date Compl. (Ready to Prod.) 1-24-85

18. Elevations (DF, RKB, RT, GR, etc.) 3317.5' GR

20. Total Depth 8000 21. Plug Back T.D. 7484 22. If Multiple Compl., How Many _____

23. Intervals Drilled By
Rotary Tools Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
7251-7407 McKee

26. Type Electric and Other Logs Run
GR-CCL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1200	12-1/4	900 sxs "C"	
5-1/2	17 & 15.50	8000	7-7/8	1450 sxs "C"	
				750 sxs "H"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	7170	

31. Perforation Record (Interval, size and number)

7554-7570	2 JSPF	34 holes	4" CG
7360-7378	2 JSPF	38 holes	4" CG
7328-7340	2 JSPF	26 holes	4" CG

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7554-7570	Acidz w/2000 gals 15% NEFEHCL CIBP @ 7519 35 sxs cmt on top
7360-7378	Acidz w/2000 gals 15% NEFEHCL
7328-7340	Acidz w/1500 gals 15% NEFEHCL

3. PRODUCTION
Date First Production 12-4-84 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping 1 1/4" Well Status (*Prod. or Shut-in*) Prod

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-30-85	24			228	148	10	651/1

4. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Vented

Test Witnessed By
Milton Puckett

5. List of Attachments
C-104

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED DeAnn Kemp TITLE Associate Accountant DATE 1-30-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1113</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2528</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2782</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3341</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3656</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3946</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5045</u>	T. McKee <u>7251</u>	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5440</u>	T. Gr. Wash <u>7571</u>	T. Morrison _____	T. _____
T. Tubb <u>5977</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>5270</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6519</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Tansil <u>2385</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Waddell <u>7408</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Joins <u>7547</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from McKee <u>7328</u> to <u>7378</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1113	2528	1415	Interbedded Anhydrite & salts	7251	7408	157	Limestone, sand & shale
2528	3946	1418	Interbedded Dolomite, sandy Dolomite, sandstones & shales	7408	7547	139	Shale, thin limes & sands
3946	5045	1099	Dolomite w/some sandy Dolomite & shale	7547	7571	24	Limey Dolomite
5045	6519	1474	Interbedded Dolomite, sandy Dolomite, sandstones & shales	7571	8008	437	Sand & Granite
6519	7251	732	Dolomite, limestone, sands & shales				