

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.



7. Unit Agreement Name

8. Farm or Lease Name
Parks "A"

9. Well No.
12

10. Field and Pool, or Wildcat
Wantz Abo & Granite Wash



12. County
Lea

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Samedan Oil Corporation

3. Address of Operator
600 N. Marienfeld, Suite 320, Midland, Texas, 79701

4. Location of Well
UNIT LETTER I LOCATED 2310 FEET FROM THE South LINE AND 330 FEET FROM

THE East LINE OF SEC. 14 TWP. 22-S RGE. 37-E NMPM

15. Date Spudded 5/8/84 16. Date T.D. Reached 6/2/84 17. Date Compl. (Ready to Prod.) Plugged 18. Elevations (DF, RKB, RT, GR, etc.) 3330.1 GR 19. Elev. Casinghead

20. Total Depth 7670' 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____
→ All

24. Producing Interval(s), of this completion - Top, Bottom, Name _____ 25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
LDT-CNL, DLT 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	1090'	14-3/4"	460 sx H-Lite + 250 sx "C"	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

5. List of Attachments _____

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Vesta Diamond TITLE Division Clerk DATE 7/23/84

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all spot-tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate, except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

Well No.	Formation	Depth (ft)
T. Anhy	Canyon	
T. Salt	Strawn	
B. Sulf	Atoka	
T. Yates	Miss	
T. 7 Rivers	Devonian	
T. Queen	Silurian	
T. Grayburg	Montoya	
T. San Andres	Simpson	
T. Glorieta	McKee	5025
T. Paddock	Ellenburger	7312
T. Blinberry	Gr. Wash	7392
T. Tubb	Granite	6000
T. Drinkard	Delaware Sand	5536
T. Abo	Bone Springs	
T. Wolfcamp	Chinle	
T. Penn.	Permian	
T. Clasco (Bough?)	Penn. "A"	

OIL OR GAS SANDS OR ZONES

No.	From	To
No. 1,	from	to
No. 2,	from	to
No. 3,	from	to
No. 4,	from	to
No. 5,	from	to
No. 6,	from	to
No. 7,	from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	From	To
No. 1,	from	to
No. 2,	from	to
No. 3,	from	to
No. 4,	from	to

FORMATION RECORD (Attach additional sheets if necessary)

Formation	From	To	Thickness in Feet
Dolomite, Lime, & Shale	142	7032	7032
Dolomite & Shale	240	7272	7272
Lime	106	7378	7378
Dolomite	122	7500	7500
Granite Wash	170	7670	7670
Redbed & Anhydrite	615	7032	6890
Redbed & Anhydrite	475	7032	7032
Anhydrite & Salt	1475	7378	7378
Dolomite	442	7500	7500
Anhydrite	461	7670	7670
Dolomite	3007	7670	7670
3007	3468	7670	7670
3468	3890	7670	7670
3890	422	7670	7670
Dolomite	422	7670	7670
Dolomite & Anhydrite	622	7670	7670
Dolomite	376	7670	7670
Dolomite	4888	7670	7670
Dolomite & Lime	782	7670	7670
Dolomite	950	7670	7670
Dolomite & Lime	270	7670	7670