

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.C. 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	5. Lease Designation and Serial No. NM-0552659A
2. Name of Operator J. C. Williamson	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 16 Midland, TX 79702   915-682-1797	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1680' FSL & 760' FEL of Section 22, T-23-S, R-34-E	8. Well Name and No. Curry Federal #3
	9. API Well No. 30-025-28797
	10. Field and Pool, or Exploratory Area Antelope Ridge Atoka
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other temporarily shut well in for 60 days
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well currently has a shut in casing pressure of 3,100 psig and a tubing pressure of 3,245 psig., but is a high pressure, low volume gas producer from the Atoka-Strawn formation. The well is under study to determine if it will be plugged back to a shallower producing formation.

It is requested that this well be continued on a temporary shut-in status for a period of 60 days while the equipment and services can be put in place to return the well to production status.

Approved for 2 months  
By Date 4/1/95

14. I hereby certify that the foregoing is true and correct

Signed J. C. Williamson Title Operator Date 1/25/95

(This space for Federal or State office use)

Approved by Orin Signed by Adlaw Date 2/23/95  
Conditions of approval, if any: Title Petroleum Engineer Date 2/23/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.