

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Lou Worthan
3. Address of Operator P. O. Box 2409 Hobbs, NM 88240	9. Well No. 19
4. Location of Well UNIT LETTER <u>D</u> <u>680</u> FEET FROM THE <u>North</u> LINE AND <u>880</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) GR 3368', KB 3382'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER

PLUG AND ABANDON   
CHANGE PLANS

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOB   
OTHER Completion Operations

ALTERING CASING   
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up a completion unit on this well January 6, 1986. Drilled out DV tool at 3997' and cleaned out to PBSD 7326'. Tested casing to 1000 psi - okay. Ran GR-CBL-CCL from 7316' - 1179' under 1000 psi.

On January 8, 1986 circulated the hole with lease crude. Spotted 100 gallons NARS 201 treating fluid from 7069' - 7110'. Perforated 7" casing at 7069', 72, 74, 76, 82, 89, 95, 7107, 10 with 2 jet shots per foot (18 holes). Treated Wantz Granite Wash with 900 gallons NARS 201. Swabbed well for one day.

Frac'ed well on January 10, 1986 with 20,328 gallons gelled kerosene containing 17,500# 20/40 sand. Job screened out. Now swab testing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zaparka TITLE Production Engineer DATE 01-13-86

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

JAN 16 1986

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: