

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		11/10/88 10:56 AM	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		CARBONATE PORCE AREA	
2. NAME OF OPERATOR NU-TREND PETROLEUM, INC.			
3. ADDRESS OF OPERATOR 11675 JOLLYVILLE RD. #110 AUSTIN, TX 78759			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FWL ; 660' FWL OF SEC. 30 T235 R33E At top prod. interval reported below At total depth "			
14. PERMIT NO. 31224		DATE ISSUED 4/15/88	
15. DATE SPUDDED 7/11/88	16. DATE T.D. REACHED 7/26/88	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* DF 3731'
20. TOTAL DEPTH, MD & TVD 5300'	21. PLUG, BACK T.D., MD & TVD 5300'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-5300'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5126' - 5140' RAMSEY (DELAWARE) SAND			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated neutron / litho-density dual laterolog / micro-sfi			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	23# K-55	1200'	12 1/4"
4 1/2"	10-50# J-55	5300'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5126' - 5131' (2 shots / foot)		DEPTH INTERVAL (MD)	
5136' - 5140' (2 shots / foot)		5126' - 5131'	
		AMOUNT AND KIND OF MATERIAL USED	
		250 gal. 15% HCl	
33. PRODUCTION			
DATE FIRST PRODUCTION 11/02/88	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING C320		WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 11/03/88	HOURS TESTED 24	CHOKE SIZE 8	PROD'N. FOR TEST PERIOD 8
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE 8	OIL—BBL. 8
			GAS—MCF. TSTM
			WATER—BBL. 115
			OIL GRAVITY-API (CORR.) 41
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY ED LOCKE
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Ken Kail		TITLE Vice President	DATE 11/17/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

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