

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-025-30455

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 J. L. Greenwood

2. Name of Operator
 Exxon Corp.

8. Well No.
 16

3. Address of Operator
 P. O. Box 1600 Midland, TX 79702

9. Pool name or Wildcat
 Blinebry Oil & Gas

4. Well Location
 Unit Letter N : 922 Feet From The South Line and 2238 Feet From The West Line
 Section 9 Township 22 S Range 37E N14PM Lea County

10. Date Spudded Reentered 10-10-90 11. Date T.D. Reached _____ 12. Date Compl. (Ready to Prod.) 10-31-90 13. Elevations (DF & RKB, RT, GR, etc.) 3411 GR 14. Elev. Casinghead _____

15. Total Depth 8333 16. Plug Back T.D. 7950 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Rotary Tools Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name 5744 -5872 Blinebry 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run None 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24, 32	1168	12 1/4	675	
5 1/2	15, 5, 14, 17	8320	7 7/8	1510	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>2.875</u>	<u>5835 SN</u>	

26. Perforation record (interval, size, and number)
5744-5798 & 5839-5872 w/ 61 shots, 4" gun
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>5744-5872</u>	<u>4200 gal ac, frac</u>
<u>5014-5160</u>	<u>32726 gal + 39710# sd.</u>
	<u>sq. w/ 53 sks</u>

28. PRODUCTION

Date First Production 10-25-90 Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump 2" X 1 1/2" X 16' Well Status (Prod. or Shut-in) Producing
 Date of Test 01-01-91 Hours Tested 24 Choke Size _____ Prod'n For Test Period _____ Oil - Bbl. 7 BO Gas - MCF 82 MCF Water - Bbl. 5 BW Gas - Oil Ratio 11714
 Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - R/L _____ Oil Gravity - API - (Corr.) 37°

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By _____

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature Alex M. Correa Printed Name Alex M. Correa Title Administrative Specialist Date 12-5-90

7 A P 2000 6 10

