

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-30607

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESVR OTHER

7. Lease Name or Unit Agreement Name
 HINTON

2. Name of Operator
 ZACHARY OIL OPERATING COMPANY

8. Well No.
 7

3. Address of Operator
 P. O. BOX 1969, EUNICE, NEW MEXICO 88231

9. Pool name or Wildcat
 WANTZ GRANITE WASH

4. Well Location
 Unit Letter I : 1650 Feet From The SOUTH Line and 660 Feet From The EAST Line
 Section 12 Township 22S Range 37E NMPM LEA County

10. Date Spudded 4-30-89 11. Date T.D. Reached 5-18-89 12. Date Compl. (Ready to Prod.) 6-25-89 13. Elevations (L/F & RKB, RT, GR, etc.) 3333.0 GR. 14. Elev. Casinghead 3333.0

15. Total Depth 7592' 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools XX Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7398'--7556' GRANITE WASH 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run SD Dual Spaced Neutron, Laterlog Microguard Log 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1260'	12 1/4"	780 sx 2% CC-Circulated	
5 1/2"	17#	7592	7-7/8"	945 sx POZ A	
				790 sx PACESETTER	LIGHT
				200 sx NEAT	
				Cement circulated	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7315'	

26. Perforation record (interval, size, and number)
7398'--7556'-----36--3/8" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7398'--7556' Acidize with 3000 gal of 5%-15%

28. PRODUCTION

Date First Production <u>6-25-89</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test <u>6-27-89</u>	Hours Tested <u>24</u>	Choke Size <u>2"</u>	Prod'n For Test Period	Oil - Bbl. <u>48</u>	Gas - MCF <u>11</u>	Water - Bbl. <u>2-AW</u>	Gas - Oil Ratio <u>229/1</u>
Flow Tubing Press. <u>30#</u>	Casing Pressure <u>25#</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>48</u>	Gas - MCF <u>11</u>	Water - Bbl. <u>2-AW</u>	Oil Gravity - API - (Corr.) <u>42</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vent Test Witnessed By RAY A. PIERCE

30. List Attachments
Laterlog Microguard Log & Record of Inclination/Peterson Drlg. Co.--Dual Spaced Neutron Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature Ray A. Pierce Printed Name RAY A. PIERCE Title Prod. Supt. Date 6-30-89

