

N.M. OIL CONS. COMMISSION
2. BOX 1980
DOBBS, NEW MEXICO 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM 14157

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Tresnor-Mitchell 30 Fed #2

2. Name of Operator
Enron Oil & Gas Company

9. API Well No.
30 025 32754

3. Address and Telephone No
P. O. Box 2267, Midland, Texas 79702

10. Field and Pool, or Exploratory Area
Sand Dunes Bone Spring, So.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' ENL & 2310' FWL
Sec 30, T23S, R32E

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Csg test & cmt job
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-18-94 - Spud 6:30 p.m.

12-19-94 - Ran 17 jts 13-3/8" 48# H-40 ST&C casing set at 652.87'

Cemented with 425 sx PSL "C" (65:35:6) + 2% CaCl₂, 1/4#/sx cello seal; 12.8 ppg, 1.82 cuft/sx, 138 bbls slurry.

200 sx Cl "C" + 2% CaCl₂; 14.8 ppg, 1.34 cuft/sx, 48 bbls slurry.

Circulated 231 sacks.

WOC - 11 hours.

30 minutes pressure tested to 400 psi, OK.

14. I hereby certify that the foregoing is true and correct

Betty Gildon Betty Gildon

Title Regulatory Analyst

Date 12/20/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

J. Lara
JAN 17 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

CARLSBAD, NEW MEXICO