

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33825
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRUNSON-ARGO
8. Well No. 22
9. Pool name or Wildcat WANTZ ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator TITAN RESOURCES I, INC.
3. Address of Operator 500 WEST TEXAS, SUITE 500, MIDLAND, TX 79701

4. Well Location Unit Letter <u>C</u> : <u>700</u> Feet From The <u>NORTH</u> Line and <u>1750</u> Feet From The <u>WEST</u> Line Section <u>10</u> Township <u>22-S</u> Range <u>37-E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3416' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>COMPLETION</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/28/97 MIRU pulling unit. Drilled out DV tool at 4008'. Tested csg to 1000 psi. PBTD 7272'.
5/29/97 RU wireline truck & ran CBL. Top of cement at 1362'. Perforate the following intervals with 4 SPF. 7174'-7184' (40 holes); 7190'-7192' (8 holes); 7198'-7202' (16 holes). RIH with packer and tubing. Set packer at 7084'.
5/30/97 Acidized perms 7174'-7202' with 1,500 gal 15% NEF₆ HCl. POOH with packer. Frac with 18,000 gal & 12,000 lb sand. Screened out.
5/31/97 RIH with bit and tubing. Washed sand to 7269'.
6/1/97 POOH. RIH with 214 jts 2-3/8" production tubing. SN at 7192'.
6/3/97 RIH with pump and rods. Started well pumping.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bruce Woodard TITLE PRODUCTION OPERATIONS MGR. DATE 7/18/97
TYPE OR PRINT NAME BRUCE WOODARD TELEPHONE NO 915/682-661

(This space for State Use)

APPROVED BY Charles Perry TITLE OIL & GAS INSPECTOR DATE 8-1-97
CONDITIONS OF APPROVAL, IF ANY: