

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-33826
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name BRUNSON ARGO
Well No. 23
Pool name or Wildcat WANTZ ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
Name of Operator TITAN RESOURCES I, INC.
Address of Operator 500 W. TEXAS, STE 500, MIDLAND, TEXAS 79701
Well Location Unit Letter <u>E</u> : <u>1800</u> Feet From The <u>NORTH</u> Line and <u>560</u> Feet From The <u>WEST</u> Line Section <u>10</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>LEA</u> County
Elevation (Show whether DF, RKB, RT, GR, etc.) 3407'

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Perf + Acidize</u> <input checked="" type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit. POH w/production equipment. ND wellhead, NU BOP.
- Perf 6620-28', 52-58', 86-88', 6706-08', 70-83', 6904-08', & 35-37' w/ 1 SPF (44 holes).
- Acid frac down casing at 30 BPM as follows with all fluids containing 30% CO2:
 - Pump 1000 gallons 20% gelled acid
 - Pump 2500 gallons 20% cross linked acid.
 - Pump 1000 gallons 20% gelled acid.
 - Pump 2500 gallons 20% cross linked acid.
 - Pump 1000 gallons 20% gelled acid.
 - Pump 12100 gallons 2% KCL water for flush.
- Flow well back to recover load.
- Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Haylie Urias TITLE OPERATIONS TECH. DATE 04-23-98

TYPE OR PRINT NAME HAYLIE URIAS TELEPHONE NO. 915-498-8661

(This space for State Use)

APPROVED BY CRIS WILLIAMS TITLE DISTRICT SUPERVISOR DATE 3/3

CONDITIONS OF APPROVAL, IF ANY:

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