

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
760' FSL & 990' FEL of Section 26-T23S-R32E (Unit P, SESE)

5. Lease Designation and Serial No.
NM-88164

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Parsley ARA Federal #1

9. API Well No.
30-025-33863

10. Field and Pool, or Exploratory Area
Wildcat Delaware

11. County or Parish, State
Lea Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perforate, acidize & frac</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

5-29-97 - Moved in and rigged up pulling unit. TOOH with pump and rods. Nipped up BOP. TOOH with tubing.

5-30-97 - Rigged up wireline. TIH with 4" casing guns and perforated 8521-8550' w/14 .42" holes (Delaware - Brushy Canyon). TOOH with casing guns and rigged down wireline. TIH with packer and RBP. Set RBP at 8885' and tested to 2000#. Set packer at 8457'. Acidized perforations 8521-8550' with 2000 gallons 10% iron control HCL acid and ball sealers. Swabbed. Shut well in.

5-31-97 - Swabbed. Frac'd perforations 8521-8550' (via 2-7/8" tubing) with 16500 gallons 25# crosslink gel, 40000# 20-40 Ottawa sand and 9000# 16-30 Super LC resin coated sand. Shut well in.

6-1-97 - Opened well and bled down. Released packer. Tagged sand at 8785'. Washed sand to RBP at 8885'. Circulated clean. TOOH with packer. TIH with production tubing. Nipped down BOP. Set tubing anchor and flanged up. TIH with pump and rods. Released well to production department.

ACCEPTED FOR RECORD
(ORIG. SGD) DAVID R. GLASS
JUN 09 1997
BLM

RECEIVED
JUN 11 10:10 AM '97
BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title

Operations Technician

Date

June 3, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date