

Submit 3 Copies To Appropriate District  
 Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. 30-025-34919
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 23267
7. Lease Name or Unit Agreement Name:  Langlie Lynn Queen Unit
8. Well No. 23
9. Pool name or Wildcat Langlie Mattix 7 RVS/ Queen/ GB
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3387' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other SI WIW

2. Name of Operator  
 Energen Resources Corporation

3. Address of Operator  
 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location  
 Unit Letter J : 1863 feet from the South line and 1950 feet from the East line  
 Section 22 Township 23S Range 36E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Drill, set & cement casing <input checked="" type="checkbox"/>	
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spudded @ 3:30 p.m., 02/13/00. 8 5/8" J-55 24# ST&C R-3 casing was set @ 338' & cemented to surface w/ 225 sx Class "C" cement w/ 2% CaCl2 & 1/4# Cello-Flake sx w/ a yield of 1.35 mixed @ 14.8 ppg, total slurry volume 304 cu. ft. The plug was down w/ 890# @ 10:15 p.m., 02/13/00. The float held good. 4 1/2" DP was set @ 2.677', spotted a 295# sx Class "H" w/ 0.9% CD-31 cement plug w/ a yield of 0.88 mixed @ 18.0 ppg. Plug on spot @ 5:15 a.m., 02/17/00. (Calculated TOC @ 1,900'). WOC 22 hrs. TD of 3843' was reached 02/22/00. Ran "Compensated Neutron 3-Detector Density", "Azimuthal Laterolog, MicroCFL", & "Mechanical Sidewall Coring Tool Monitor" logs. 5 1/2" J-55 15.5# LT&C R-3 casing was set @ 3842', centralized up to 2962', & cemented to surface w/ 825 sx 50/50 Poz C w/ 5% Salt, 0.6% FL-62, 0.5% CD-32, 0.2% SMS, & 1/4# Cello-Flake sx w/ a yield of 1.27 mixed @ 14.2 ppg. The total of both "Batch-Mixed" slurries was 1738 cu. ft. The plug was down w/ 1450# @ 9:00 p.m., 02/23/00. The floats held.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Menoud TITLE Production Tech. DATE 09/13/00

Type or print name Denise Menoud Telephone No. 915-687-2074

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

09 2 2000