

District I

Department of Energy, Minerals and Natural Resources

Revised March 25, 1999

1625 N. French Dr., Hobbs, NM 87240

District II

OIL CONSERVATION DIVISION

811 South First, Artesia, NM 87210

2040 South Pacheco

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87505

District IV

2040 South Pacheco, Santa Fe, NM 87505

WELL API NO.	30-025-36025
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V06294 & V06530
7. Lease Name or Unti Agreement Name	Geronimo "28" State Com
8. Well No.	1
9. Pool name or Wildcat	Rock Lake; Morrow (Gas)
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	3,555' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other

2. Name of Operator
Pure Resources, L. P.

3. Address of Operator
500 W. Illinois
Midland, Texas 79705

4. Well Location
Unit Letter K : 1950 feet from the SOUTH line and 1600 feet from the WEST line
Section 28 Township 22 S Range 35 E NMPM County LEA

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Drilling:
This well was spud at 8 am 11/02/02.

Surface Casing Cement/Test:
On 11/5/02, 19 JTS of 20", 94#, X56 BT&C casing (with mfgs. rated internal yield pressure of 2,136 psi) was RIH and cmt'd @ 880' w/1,045 sx 35:65 POZ "C" cmt w/5% D20, 0.5% DO44, 0.1PPS DO29 mixed @ 12.3 gal/sk (yld: 2.17 cf/sk, wt: 12.4 PPG)-Lead followed by 730 sx 35:65 POZ "C" cmt w/5% DO20, 2% CACL2, 0.1PPS DO29 mixed @ 5.6 gal/sk (yld: 1.24 cf/sk, ; wt: 14.80 PPG)-Tail. Check float-held OK. Cmt in place & job completed @ 12:39am 11/05/02. 822 sx cmt circ to pit. TOC @ Surface by circ. Est. BHST, deg F @ 900' = 78; BHCT, deg F @ 900' = 75; max BHCT, deg F @ 630' = 76. Est. cmt strength @ time of test is >500 psi (Tail). Cmt in place 24.5 hours prior to test. Tested 20" csg on 11/06/02 to 1,000 psi w/rig pump for 30 min. and held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Analyst DATE 01/09/2003

Type or print name Alan W. Bohling Telephone No. (915)498-8662
(This space for State use) **JAN 14 2003**

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

District I
1625 N. French Dr., Hobbs, NM 87240

Geology, Minerals and Natural Resources

Revised March 25, 1999

District II
811 South First, Artesia, NM 87210

OIL CONSERVATION DIVISION

District III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco

District IV
2040 South Pacheco, Santa Fe, NM 87505

Santa Fe, NM 87505

WELL API NO. 30-025-36025

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
V06294 & V06530

7. Lease Name or Unti Agreement Name
Geronimo "28" State Com

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other

2. Name of Operator
Pure Resources, L. P.

8. Well No. 1

3. Address of Operator
500 W. Illinois
Midland, Texas 79705

9. Pool name or Wildcat
Rock Lake; Morrow (Gas)

4. Well Location
Unit Letter K : 1950 feet from the SOUTH line and 1600 feet from the WEST line
Section 28 Township 22 S Range 35 E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,555' GR

II. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPLETION
OTHER:

SUBSEQUENT REPORT OF:
REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOBS
OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

9-5/8" Intermediate Casing Cement/Test:
On 11/20/02, 96 JTS of 9-5/8", 40#, J-55 8RD LT&C csg & 34 JTS of 9-5/8", 40#, HCK-55 8RD LT&C csg (w/mfgrs rated internal yield pressure of 3,950 psi) was RIH and cmt'd @5,794' w/-1ST STAGE-900 sx 50:50 POZ "C" cmt w/10% DO20, 1.5% DO44, 0.15% B155, 0.2% DO65, 2% DO46, 0.1% DO29 mixed @14.4 gal/sk (yld:2.46 cuft/sk, wt: 11.80 PPG)-Lead followed by 250 sx 50:50 POZ "C" cmt w/.5% S001, 2% DO20, 0.3% D167, .2% DO65 mixed @ 5.9 gal/sk (yld: 1.28 cuft/sk, wt: 14.40 PPG)-Tail. Displaced rubber plug to float collar @5,700' w/250 BFW F/B 180 BBW @ 10 BPM. Bump plug w/1,150 psi-floats held. Placed cmt @ 12:15am 11/20/02. Open Stage Tool @3,809' w/1,087psi-circ. 388 sx cmt off tool. 2ND STAGE-2,600 sx 50:50 POZ "C" cmt w/same additives as 1ST STAGE mixed @ 14.4 gal/sk (yld: 2.46 cuft/sk, wt: 11.80 PPG)-Lead followed by 735 sx 50:50 POZ "C" cmt w/.5% S001, 2% DO20, 0.3% D167, .2% DO65 mixed @ 5.9 gal/sk (yld: 1.28 cuft/sk, wt: 14.4 PPG)-Tail. Displaced closing plug w/289 BFW @ 10 BPM. Bump plug w/2,300psi-stage tool closed-held OK. Placed cmt @ 11:05am 11/20/02. Circ. 495 sx. TOC @ Surface by circ. Est. BHST, degF@5,800'=115; BHCT, deg F@5,800'=97; max BHCT, deg F@4,060'=102. Estimated cmt strength @ time of test is 700 psi (both stages). Cmt in place 21.5 hrs. prior to test. Tested 9-5/8" casing on 11/22/02 to 1,500 psi-30 psi leak off in 30 min.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Analyst DATE 01/09/2003

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Geology, Minerals and Natural Resources

District II
811 South First, Artesia, NM 87210

OIL CONSERVATION DIVISION

WELL API NO. 30-025-36025

District III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco

5. Indicate Type of Lease
STATE FEE

District IV
2040 South Pacheco, Santa Fe, NM 87505

Santa Fe, NM 87505

6. State Oil & Gas Lease No.
V06294 & V06530

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unti Agreement Name
Geronimo "28" State Com

1. Type of Well:
Oil Well Gas Well Other

2. Name of Operator Pure Resources, L. P.

8. Well No. 1

3. Address of Operator 500 W. Illinois
Midland, Texas 79705

9. Pool name or Wildcat
Rock Lake; Morrow (Gas)

4. Well Location
Unit Letter K : 1950 feet from the SOUTH line and 1600 feet from the WEST line
Section 28 Township 22 S Range 35 E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,555' GR

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OTHER:

SUBSEQUENT REPORT OF:
REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOBS
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

7" Intermediate Production Casing Cement/Test:

On 12/07/02, 296 JTS of 7", 26#, P-110 8RD New Voist SMLS Casing (w/mfgrs. rated internal yield pressure of 9,950 psi) was RIH and cmt'd @ 12,096' w/583 sx "H" cmt w/2% DO79, 3PPS DO24, .4% D112, .2% DO46, .1PPS DO29, .5% B155, .2% DO65 mixed @ 17.4 gal /sk (yld: 2.88 cuft/sk, wt: 11.40 PPG)-Lead followed by 115 sx "H" cmt w/.2% D167, .2% DO65, .1% B155 mixed @ 5.2 gal/sk (yld: 1.18 cuft/sk, wt: 15.60 PPG)-Tail. Displaced rubber plug to FC @ 12,010' w/462 BW @ 8BPM. Bump plug w/1,075 psi-floats held. Paced cmt @ 6:23 am 12/07/02. TOC @ 4,800' by calc. Est. BHST, deg F@12,100' = 172; BHCT, deg F@12,100' = 131; max BHST, deg F@8,470' = 141. Est. cmt. strength @ time of test is 2,000psi. Cmt in place 27.5 hrs prior to test. Tested 7" casing on 12/09/02 to 2,500psi for 30 min (14 PPG EMW). Leaked 20 psi in 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Analyst DATE 01/09/2003

Type or print name Alan W. Bohling Telephone No. (915)498-8662

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 rgy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.	30-025-36025
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V06294 & V06530
7. Lease Name or Unti Agreement Name	Geronimo "28" State Com
8. Well No.	1
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

4-1/2" Production Liner Casing Cement/Test:
 On 12/24/02, 62 JTS of 4-1/2", 13.5#, P-110 LT&C new SMLS casing (w/mfgrs. rated internal yield pressure of 12,410 psi) was RIH and cmt'd with TOL @ 11,811' and BOL set @ 14,306' (8 feet off bottom or TD) w/280 sx "H" cmt w/additives @ 3BPM. Displaced plug w/35 BBLS mud F/B 10 BBLS FW F/B 67 BBLS mud @ 3 BPM. Bump plug on landing collar @ 14,220' w/3,100 psi-floats held. Placed cmt @ 5:30am 12/24/02. Set liner pkr. Reverse out 9 BBLS (42 sx) cmt to pit. Est. BHST, deg F @ 14,500' = 190; BHCT, deg F @ 14,500' = 142; max BHCT, deg F @ 10,150' = 154. Est. cmt strength @ time of test at 2,500 psi. Cmt in place approx. 180 hrs. prior to test. Tested 4-1/2" liner on 1/9/03 to 4,000 psi w/reverse pump & 10# BW-held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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