	NO. OF COPIES REC	EIVED	
1	DISTRIBUTIO		
	SANTA FE		
	FILE		
	U.S.G.S.		
1	LAND OFFICE		
	TRANSPORTER	OIL	
		GAS	
	OPERATOR		
	PRORATION OF		
- 1	Cinerator		

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL	REQU	ONSERVATION COMMIS. A FOR ALLOWABLE AND NSPORT OIL AND NATURAL GAS			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
I.	OPERATOR PROPATION OFFICE									
	Continental Oil Company Address									
	P. O. Box 460, Hobbs, New Mexico. eason(s) for filing (Check proper box) Other (Please explain)									
	New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas X Condense					Casinghead gas previously				
	If change of ownership give name and address of previous owner									
II.	DESCRIPTION OF WELL AND I	LEASE								
	Wimberly		Well No. Po		-	Delaware	:	Kind of Lease Federal State, Federal or Fee		
	Location Unit Letter G; 1980	OFeet From The	. North	_Line	e and	1 980 F	eet From T	he <u>East</u>		
	Line of Section 11 , Tow	mship 24	Range	3	2	, имрм,	Le	a County		
III.	DESIGNATION OF TRANSPORT	ER OF OIL ANI	NATURAI	L GA	s					
	Name of Authorized Transporter of Oil The Permian Corporat	or Conden	sate 🔲		Address (ed copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	inghead Gas 📉 🕜	or Dry Gas]	Address (P.O. Box 3119, Midland, Texas Address (Give address to which approved copy of this form is to be sent)				
	Phillips Petroleum (Twp. Rg			llips Blo	ig., 0	dessa, Texas		
	give location of tanks.	G 11	24	32	Υe	es		8-1-64		
IV.	If this production is commingled with COMPLETION DATA	h that from any oth	ner lease or p	pool,	give comm	ningling order nu	mber:			
	Designate Type of Completio	n - (X)	oll Gas W	ell	New Well	Workover I	Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready	to Prod.		Total Der	oth		P.B.T.D.		
	Pool	Name of Producing	Formation		Top Oil/O	Gas Pay		Tubing Depth		
	Perforations				1			Depth Casing Shoe		
	TUBING, CASING, AND					ING RECORD				
	HOLE SIZE	CASING & T	UBING SIZE	<u> </u>	ļ.,	DEPTH SET		SACKS CEMENT		
v.	TEST DATA AND REQUEST FO	DR ALLOWABLE			pth or be fo	or full 24 hours)		and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test			Producing Method (Flow, pump, gas lif		ımp, gas lij	[t, etc.]		
	Length of Test	Tubing Pressure			Casing P	ressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.			Water - Bb	ols.		Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test			Bbls. Co	ndensate/MMCF		Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure			Casing P	ressure		Choke Size		
vi	CERTIFICATE OF COMPLIANCE	CE.				OIL CO	NSERVA	TION COMMISSION		
V 1.	CERTIFICATE OF COMPLIANCE					APPROVED				
	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.									
					TITLE	TITLE				
	Ofiginal Signed: G. C. Jamieson (Signature) Assistant District Manager (Title) January 27, 1965 NMOCC-5, USGS-2, JM					This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				

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