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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ca mo	ie stock tan	ks. Qa. mu	Hobbs, New Mexico October 1	9, 1962
			(Place) (Date	
E ARE I	HEREBY R	EQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:	
Tenneco	Corpora	tion *	USA-Jennings NN 033593, Well No. 2 , in SW 1/4 SI	J1/4,
(Company or Operator) M 14, Sec		erator) 14	(Lease) 7. 24-8 , R. 32-E , NMPM., Undesignated	Pooi
				52
			Elevation 3578 CL. Total Depth 5000 PBTD 4946	
Please indicate location:		ocauon:	Elevation 3578 CE. Total Depth 5000 PBTD 4946 Top Oil/Gas Pay 4908 Name of Prod. Form. Delaware Sand	
D	C B	A	PRODUCING INTERVAL -	
			Perforations 4920 (Perfs 4953-54 blanked off by Bridge Plu	ng)
E	F G	H	Open Hole Casing Shoe 5000 Tubing 489	
				<u> </u>
L	K J	Ī	OIL WELL TEST -	Choke
			Natural Prod. Test: bbls.oil, bbls water in hrs, min	• Size
. 			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vo	lume of
M	N O	P	load oil used): 22 bbls.oil, 40 bbls water in 24 hrs, 0 min.	x16-5 4"
x			GAS WELL TEST -	1-1/4" P
			Natural Prod. Test:MCF/Day; Hours flowedChoke Size	
ıbing Ça	FOOTAGE)	enting Reco		
Size	Feet	SAX	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	
			Choke Size Method of Testing:	
3- 5/8	356	225	Choke Size method of festing.	
5-1/2	5000	200	Acid or Eracture Treatment (Give amounts of materials used, such as acid, water, o sand): 500 pals mid seid, 56 bals oil, 2000 sand	il, and
2-3/8	4891		Casing Tubing Date first new Press. O Press. O oil run to tanks October 16, 1962	
			Gil Transporter The Mc Wood Corporation	
		<u> </u>	Gas Transporter None	
marks:	by its	Managing	Agent Tennece Oil Company	
				•••••
• • • • • • • • • • • • • • • • • • • •			Dellar Hele X Fall Line	
T bana		at the inf	formation given above is true and complete to the best of my knowledge.	
			, 19 Tennece 6:1 Company	
pproved	***************************************		(Company or Operator)	
0	II CONSEI	RVATION	N COMMISSION By: (VCL ZALLY A.W.	Lang
J			(Signature)	
مسمر كاسينا	11-	<u> </u>	Title District Production Superintendent	
		······	Send Communications regarding well to:	
tle	<i>f.</i>		Name Tennaca Oil Company	
	-		Address Box 307, Hobbs, New Mexico	