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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWARDED TO

New Well
1002 NOV 27 Recompletion 7

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  Tubing Date first new			•	t be reported on		Hobbs, N		<b>GO</b>	Hoyember.	26, 1962 (Date)
County. Date Spudded. 11/13/52	E ARE H	EREBY RE	QUESTI	NG AN ALLO	WABLE FOR	A WELL F	(NOWN	AS:		
Sec	enneco	Corporati	on* US	A-Jennings	M 033503	, Well N	o <b>3</b>	, in		1/4,
County. Date Spudded. 11/13/62 Date Drilling Completed 11/23/62  Elevation 361A' GL. Total Depth 5030' PBTD 500A'  Top Oil/Gas Pay 4962 Name of Prod. Form. Delevare Send  PRODUCING INTERVAL - Perforations 4967-69  Open Hole Depth Casing Shoe 5029 Depth Tubing 4916  OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 9 bbls.oil, 116 bbls water in 16 hrs, 0 min. 16  GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed Sand): 200 als acid. Method of Testing:  Casing Tubing Date first new Press. 0 oil run to tanks Townsher 21, 1962	(Con	npany or Ope	rator)	<b>-1</b>	(Lease)			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		Y /J/
Top Oil/Gas Pay 1962 Name of Prod. Form. Delayare Sand  PRODUCING INTERVAL - Perforations 1967-69  Open Hole Casing Shoe 5029 Tubing 1916  OIL WELL TEST - Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 9 bbls.oil, 116 bbls water in 24 hrs, 0 min. Size  GAS WELL TEST - Lin Prod.  GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Casing Tubing Date first new Press. 0 pit run to tanks Commence 21, 1962	Unit Let	, Sec		., T24 <del></del> 5	., R. <b>32E</b>	, NMPM.,		: Judeal	gretek	Pool
Top Oil/Gas Pay 1962 Name of Prod. Form. Delayare Sand  PRODUCING INTERVAL - Perforations 1967-69  Open Hole Casing Shoe 5029 Tubing 1916  OIL WELL TEST - Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 9 bbls.oil, 116 bbls water in 16 hrs, 0 min. 16  GAS WELL TEST - Lim Pump  Committing Record  Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Casing Tubing Date first new Press. Press. Opin run to tanks 1979-1962	<b>V.L.</b>	Lea	_	County, Date	e Spudded 11	1/13/62	Date	Drilling Co	mpleted	11/23/62
Top Oil/Gas Pay 1962 Name of Prod. Form. Delaware Sand  PRODUCING INTERVAL -  Perforations 1967-69  Open Hole Depth Casing Shoe 5029 Tubing 1916  OIL WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 9 bbls.oil, 116 bbls water in 16 bbls water in 16 bbls water in 17 pm.  Gas Well TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Tubing Date first new Press. Press. Opil run to tanks Townshor 21, 1062										
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Open Hole Casing Shoe 5029 Tubing 4916  OIL WELL TEST - Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 9 bbls.oil, 116 bbls water in 14 hrs, 0 min. Size 16 GAS WELL TEST - 14 Promote Cementing Record Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30 mla cid. 5 bbls cil 180 materials used, such as acid, water, oil, and oil run to tanks 160 materials used.		X		Perforations	4967-	-69				
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load oil used): 9 bbls.oil, 116 bbls water in 24 hrs, 0 min. 116  GAS WELL TEST - 12 MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200  Casing Tubing Date first new Press. 0 oil run to tanks Kommber 21, 1062	-   '	"   "	-	Natural Prod.	Test:	_bbls.oil, _	bb	ols water in	hrs,	min. Size
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Casing Tubing Date first new Press. O pil run to tanks Kommeber 21, 1962	8 5/8	348	225	Choke Size	Method	of Testing:				
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Press. 0 Press. 0 oil run to tanks Konneber 21, 1962	5 1/2	<b>502</b> 9	200	sand): 250	gale acid,	The bale	oil, 15	<u> 204 asrd</u>		
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Gas Transporter Fone  its Managing Agent Tenneco Cil Company	2 3/8 Remarks:	#916 #by ite	Managi	Oil Transport Gas Transport	er The Mone	oil run	to tanks_			
y that the information given above is true and complete to the best of my knowledge.						7		OLL CEMP	MY.	
19 TERRIES OIL COMPANY	pproved			•••••••••••••••••••••••••••••••••••••••	, = =		J. , , , , ,	company or C	Operator)	
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(Company or Operator)  SERVATION COMMISSION  By:  (Signature)  Title District Production Superintendent		/				A J.J.,	Box 307	, Hobbs,	New Mexi	co