



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
DISTRICT OFFICE OCC

WELL RECORD AM 9:49

NEW WELL

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Continental Oil Company

(Company or Operator)

Wilder

(Lease)

Well No. 11, in SW 1/4 of SE 1/4, of Sec. 25, T. 26-S, R. 32-E, NMPM.

El Mar Delaware

Pool,

Lea

County.

Well is 660 feet from South line and 1980 feet from East line

of Section 25 If State Land the Oil and Gas Lease No. is

Drilling Commenced 9-30-59, 19 Drilling was Completed 10-10-59, 19

Name of Drilling Contractor Dexter Drilling Company

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3115' DF The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4627 to 4641 No. 4, from to

No. 2, from 4657 to 4664 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	24#	N	346	Guide			
4 1/2	9.5#	N	4691	Float		4627-41, 4657-64	oil oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	7 5/8	355	150	Pump & plug		
6 1/4	4 1/2	4679	175	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

500 gals acid, 3000 gals crude, 4500# ad, 150# Adomite w/40 ball sealers.

Result of Production Stimulation Flwd. 234 BO w/436 MCFGPD thru 20/64" chk

Denth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4679 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10-12-59, 19
OIL WELL: The production during the first 24 hours was 626 barrels of liquid of which 99 % was oil; % was emulsion; 1 % water; and % was sediment. A.P.I. Gravity 40
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	578		T. Devonian		T. Ojo Alamo
T. Salt	780		T. Silurian		T. Kirtland-Fruitland
B. Salt	4358		T. Montoya		T. Farmington
T. Dela Lm	4585		T. Simpson		T. Pictured Cliffs
T. Dela Sd	4625		T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	578		Surface caliche, sand & gravel, Red Beds				
578	780		Anhydrite				
780	4358		Salt & anhydrite				
4358	4585		Anhydrite				
4585	4625		Black Shale (Delaware Lime)				
4625	4679		Sandstone (Delaware Sand)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Continental Oil Company
Name J. R. Parker
Address Box 68, Eunice, New Mexico
Position or Title District Superintendent
10-13-59 (Date)