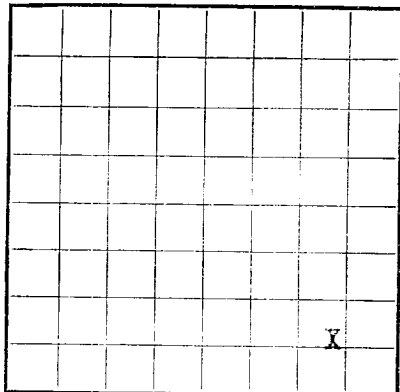




LOCATE WELL CORRECTLY

COPY TO D. C. C.
BOBBEU. S. LAND OFFICE Las Cruces
SERIAL NUMBER 069515
LEASE OR PERMIT TO PROSPECT Lse

OCT 13 AM 9 07

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 68, Eunice, New Mexico
Lessor or Tract Wilder Field El Mar Delaware State New Mexico
Well No. 12 Sec. 25 T. 26 R. 32 Meridian NMPM County Lea
Location 660 ft. N of 3 Line and 660 ft. W of 3 Line of Sec 25 Elevation 3113 DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed J. A. BeversDate October 7, 1959Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling September 19, 19 59 Finished drilling September 30, 19 59

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4638 to 4644 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7 5/8	24.4	8	H-40	345	Guide				
4 1/2	9.5	8	J-55	4701	Float		4638	4644	oil

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7 5/8	355	175	Pump & plug		
4 1/2	4633	175	Pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4683 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing October 4, 19 59

The production for the first 24 hours was 576 barrels of fluid of which 96 % was oil; _____ %
emulsion; 4 % water; and _____ % sediment. Gravity, °Bé. 40

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. A. Bevers, Driller D. G. Knett, Driller
J. O. Cole, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	620		Surface caliche & Red Beds
620	830		Anhydrite
830	4362		Salt & Anhydrite
4362	4587		Anhydrite
4587	4627		Lime (El Mar Lime)
4627	4683		Sand (El Mar Sand)

TS 4683 Sd, DF 11', elev 3113' DF, pay Bela Sd 4638-44, Net effective
pay 6', csg pt 4 1/2" at 4683, perf 4638-44 w/4 JSPF. IP F1 115 BBLs
40 deg grav oil, 1 Bbl in 5 hrs 21/64" chk, TV 550#, CP 850# w/328
PCFQPE, COR 524, DOR 522 BBLs. 1st daily allow 35 BO. TRTD w/500
gals acid, 1,000 gals crude, 1,500# sd, 100# Adomite. PL CORR
Permian Oil Company. Orig started 9-19-59, comp 9-30-59, TEST 10-4-59.
TOPS: Rustler 620, Salt 830, Base Salt 4362, Top Bela Lm 4587,
Top Bela Sd 4627.

Tops were obtained from Electric log

HISTORY OF OIL OR GAS WELL

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