

X									

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD 01

NEW WELL

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Continental Oil Company

(Company or Operator)

Wilder

(Lease)

Well No. 14, in SW 1/4 of NW 1/4, of Sec. 25, T. 26-S, R. 32-E, NMPM.

El Mar Delaware

Lea

Pool,

County.

Well is 1980 feet from North line and 660 feet from West line

of Section 25. If State Land the Oil and Gas Lease No. is

Drilling Commenced 11-1-59, 19. Drilling was Completed 11-16-59, 19.

Name of Drilling Contractor Dexter Drilling Company

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3114' DF. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 4613 to 4620 No. 4, from to

No. 2, from 4638 to 4645 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	24#	N	343	Guide			
4 1/2	9.5#	N	4691	Float		4613-20, 4638-45	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11 5/8	7 5/8	353	175	Pump & Plug		
6 3/4	4 1/2	4654	175	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

TRTD /500 gals acid, 3000 gals crude, 4500 lbs sand, 150 lbs Adomite W/30 ball sealers

Result of Production Stimulation IP Flwd 470 Bbls 40 deg grav oil, 0 BW in 14.5 hours, 22/64" csk,

TP 450 lbs, CP 0 lbs, #/436 100GPD, GOR 560, DOR 778

Depth Cleaned Out

0/4 NBCC NAM File

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4654 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 11-18-59, 19.
OIL WELL: The production during the first 24 hours was 778 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 40
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Rustler	590		T. Devonian		T. Ojo Alamo
T. Salt	780		T. Silurian		T. Kirtland-Fruitland
B. Salt	4350		T. Montoya		T. Farmington
T. Dela Ln	4572		T. Simpson		T. Pictured Cliffs
T. Dela Sd	4612		T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	590		Surface caliche, Red Beds				
590	780		Anhydrite				
780	4350		Salt & Anhydrite				
4350	4572		Anhydrite				
4572	4612		Black Shale (Dela Ln)				
4612	4654		Sandstone (Dela Sd)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Continental Oil Company
Name J. R. Parker
Address Box 68, Eunice, New Mexico
Position or Title District Superintendent
November 23, 1959 (Date)