

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,600 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	T. Devonian	T. Ojo Alamo	T. Kirtland-Fruitland	T. Farmington	T. Pictured Cliffs
T. Sait.	T. Silurian	T. Menefee	T. Point Lookout	T. Mancos	T. Dakota
B. Salt.	T. Montoya	T. Morrison	T. Penn.	T. Miss.	
T. Yates	T. Simpson				
T. 7 Rivers	T. McKee				
T. Queen	T. Ellenburger				
T. Grayburg	T. Gr. Wash.				
T. San Andres	T. Granite				
T. Glorieta	T. Delaware Sand				
T. Drinkard	T. Bone Spring				
T. Tubbs	T. 1st Bone Sp. Sand				
T. Abo	T. 2nd Bone Sp. Sand				
T. Penn.	T. 3rd Bone Sp. Sand				
T. Miss.					

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5100	5100	Red Bed Salt & Anhy				
5100	8750	3650	Sand				
8750	9760	1010	Lime				
9760	11600	1840	Lime & Sand				
11600	11600	00	Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 9, 1962
Company or Operator Continental Oil Company Address Box 427 - Hobbs, New Mexico
Name J. M. Gentry Position Title District Superintendent

Perf 11,616-30. Acidized w/5000 gals. 15% acid. Swabbed 147 BLO, swabbed dry. Perf 11,540-50 and acidized w/5000 gals. 15% LSTNE. Swabbed 45 BLO, 20 BW in 7 hrs. Swabbed dry. Perf 11,145-180; 11,098-11,112; 10,338-370; 10,234-80; 9632-72; 9506-90; 9390-405; 9372-80; 9167-174; 9114-50; 8860-76; 8800-8856; 8772-82. Acidized perfs 11,145-180 and 11,098-11,112 w/ 7000 gals. 15% LSTNE. Swabbed dry. Acidized perfs 10,338-70; 10,234-80 w/10,000 gals. 15% LSTNE. Swabbed dry. Acidized perfs 9632-72 w/840 gals, perfs 9632-72 & 9506-590 w/12,000 gals. 15% LSTNE. Swabbed dry. Acidized perfs 9372-80 & 9390-405 w/5000 gals. 15% LSTNE. Recovered 137 BAW, 37 BLO. Treated perfs 9114-50 & 9167-174 w/7000 gals. 15% LSTNE. Recovered load and 369 BW. Treated perfs 8860-76; 8800-8856; 8772-82 w/100,000 gals 15% acid 100,000 lbs sand. Pumped 5 BO, 70 BW, last 18 hrs. Squeezed perfs 8772-8876 w/274 ex cement. Drilling out cement.

Perf 8830-40. Acid fraced w/10,000 gals. 15% gelled acid & 10,000 lbs sand. Swabbed 0 Oil, 32 BW last 10 hrs. Perf 8772-85; 8802-12. Treated perfs w/15,000 gals. 15% LSTNE. Gelled acid frac using 15,000 lb. sand in 2 stages. Pumped 0 Oil, 17 BW last 24 hrs.

Perf 6077-6083 and acidized w/500 gal MCA. Swabbed 18 BLO, 166 BW, 8 BW, 0 Oil last 8 hrs.

Perf 5192-5206 and treated w/250 gals. 15% MCA. Swabbed 18 BLO, 50 BW in 17 hrs., 14 BW last 8 hrs.