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0.5 3.5		NEW MEXICO OIL CO	M
LAND OFFICE			
THAUSPORTER	OIL	Santa J	G.
HANSPORTER	GAS	Committee of	
PROBATION OFFE	E .		
OPERATOR			

SIZE OF HOLE

17

11"

7 5/

SIZE OF

13 3/8

8 5/8

WHERE SET!

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Re A

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NO. SACKS

24 FF W

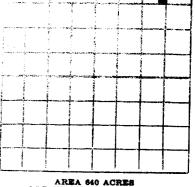
# **WEXVATION COMMISSION**

, New Mexico

TO CAR

### WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not



later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies If State Land submit 6 Copies AREA 640 ACRES ntionatel (11 Company itell Lebe (Compality or Ope Well No... Well is. 640 600 If State Land the Oil and Gas Lesse No. is. Drilling Commenced... Drilling was Completed..... be 12247, N. forth, Teme Elevation above sea level at Top of Tue The information given is to be kept confidential until OIL SANDS OR ZONES No. 4, from \_\_\_\_\_\_\_to No. 2, from..... No. 3, from.....to No. 6, from.....to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING RECORD WEIGHT PER FOOT NEW OR USED KIND OF SHOE CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 13 3/8 796 and do (A) (B) PAR & GE Inter. 20 A 11,600 TE A CHIEF £385 17 1.1 MUDDING AND CEMENTING RECORD

RECORD OF PRODUCTION AND STIMULATION

METHOD

21

MUD GRAVITY

AMOUNT OF MUD USED

* beched	treet."		o. of Qts. or Gals	,	
					•••••••••••••••••••••••••••••••••••••••
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### RECORD OF DRILL-STEM AND SPECIAL TRUES

If drill-stem or other special tests or deviation surveys were made, submit report on semarate sheet and attach hereto

			•	TOOLS	USED						
Rotary to	ools wer	e used from	feet t	o	feet, a	nd from		feet to	feet.		
								Sect to			
				PRODU	CTION						
Put to P	roducin	g		19							
OIL WE				•		Loren	mala of lice	uid of which	r:		
OIL WI											
						.% water	; and	% was se	diment. A.P.I.		
	(	Gravity		••••••							
GAS WE	LL:	The production	during the first 24 hor	ars was		M.C.F. pl	us		barrels of		
	:	liquid Hydroca	rbon. Shut in Pressure	lbs.							
Length o	of Time	Shut in	•	*************************							
PLE	ASE I	NDICATE BE	LOW FORMATION	TOPS (IN CON	FORMAN	DE WITH	GEOGR	APHICAL SECTION O	ነው ዴጥልጥውነ.		
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			T.	Montoya				Farmington			
			T.	Simpson				Pictured Cliffs			
			Т.	McKee				Menefee			
			T.	Ellenburger				Point Lookout			
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1000	1160		14me & Shale								
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## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

as ca	n l	oe dete	rmine	d fi	rom av	ai <b>la</b> bl	le re	cords.							Ma .	h (	<b>3</b> _	106	9						
	I	iereby	swear	or	affirm	that	the	information	given	herewith	is	a	complete	and	correct	record	of	the w	ell a	ind a	all wor	k done	on i	t so	fa

Company or Operator Continental Oil Company	Address
Name / Soms aluty	Position of Title Matriet Superintendent

Porf 11,616-30. Acidized w/5000 gals. 15% acid. Swabbed 147 BLO, swabbed dry. Perf 11,540-50; and acidized w/5000 gals. 15% ISTNE. Swabbed 45 BLO, 20 BM in 7 hrs. Swabbed dry. Perf 11,145-180; 11,098-11,112; 10,338-370; 10,234-80; 9632-72; 9506-90; 9390-9405; 9372-80; 9167-174; 9114-50; 8860-76; 8800-8856; 8772-82. Acidized perfs 11,3145-180 and 11,098-11,112 w/ 7000 gals. 15% ISTNE. Swabbed dry. Acidized perfs 10,338-70; 10,234-80 w/10,000 gals. 15% ISTNE. Swabbed dry. Acidized perfs 9632-72 w/640 gals, perfs 9632-72 & 9506-590 w/12,000 gals. 15% ISTNE. Swabbed dry. Acidized perfs 9372-80 & 9390-405 w/5000 gals. 15% ISTNE. Recovered 137 BAW, 37 BLO. Treated perfs 9114-50 & 9167-174 w/7000 gals. 15% ISTNE. Recovered load and 369 BM. Treated perfs 8860-76; 8300-8856; 8772-82 w/100,000 gals 15% acid 100,000 lbs sand. Pumped 5 BO, 70 BM, last 18 hrs. Squeezed perfs 8772-8876 w/274 sx cement. Drilling cut cement.

Perf 8830-40. Acid fraced w/10,000 gals. 15% gelled acid & 10,000 lbs sand. Swatbed O Oil, 32 BN last 10 hrs. Perf 8772-85; 8802-12. Treated perfs w/15,000 gals. 15% ISTNE. Golled acid frac using 15,000 lb. sand in 2 stages. Pumped O Oil, 17 BN last 24 hrs.

Perf 6077-6083 and acidized w/500 gal MCA. Symbold 18 BLO, 166 BW, 8 FM, 0 011 last 8 hrs.

Perf 5192-3206 and treated w/250 gals. 15% MCA. Swabbed 18 BLO, 50 BV in 17 hrs., 14 BV Lost 8 hrs.