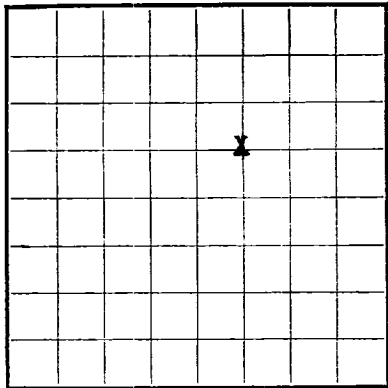




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 427, Hobbs, New Mexico
Lessor or Tract Goedeke Field Salado Draw State New Mexico
Well No. 2 Sec. 10 T. 26 R. 33 Meridian NMPM County Lea
Location 1980 ft. XXX of N Line and 1980 ft. XXX of E Line of Section 10 Elevation 3351
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date October 25, 1962 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-1, 19 62 Finished drilling 10-10, 19 62

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5062 to 5132 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>7 5/8</u>	<u>24#</u>	<u>ST&C</u>	<u>H-40</u>	<u>388</u>	<u>Guide</u>				<u>Surface</u>
<u>4 1/2</u>	<u>9.50#</u>	<u>ST&C</u>	<u>J-55</u>	<u>5188</u>	<u>Guide</u>		<u>5068</u>	<u>5073</u>	<u>Oil</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>7 5/8</u>	<u>400'</u>	<u>250</u>	<u>Pump & Plug</u>		
<u>4 1/2</u>	<u>5200'</u>	<u>200</u>	<u>Pump & Plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5200 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19 _____ Put to producing 10-20, 19 62

The production for the first 24 hours was 130 barrels of fluid of which 49% was oil; 0% emulsion; 51% water; and 0% sediment. Gravity, °Bé. 39

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. W. Hurley* _____, Driller Jim Kalisch* _____, Driller

C. B. Henderson* _____, Driller _____, Driller

*Employees of Blue Pacific Drilling Company

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>2608</u>	<u>2608</u>	<u>Red beds</u>
<u>2608</u>	<u>5021</u>	<u>2413</u>	<u>Salt & anhydrite</u>
<u>5021</u>	<u>5061</u>	<u>40</u>	<u>Shaly lime</u>
<u>5061</u>	<u>5132</u>	<u>71</u>	<u>Sand</u>
<u>5132</u>	<u>5150</u>	<u>18</u>	<u>Limy shale</u>
<u>5150</u>	<u>5200</u>	<u>50</u>	<u>Sand</u>

Tops: B/Salt 4786, Lamar 5020, Ramsey 5062, Ford 5132, Olds 5150.

Acidized perfs with 500 gals. mud acid. Fractured perfs with 2500# 20-40 sd, 500# 10-20 sd., 150# Mark II ADOXITE, and 3,000 gal. lease crude. On I.P., pumped 63 bbls. 39 deg. gravity oil, 67 bbls. water w/32 MCFGPD, GOR 508.

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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