

#### AREA 640 ACRES

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico OFFICE OCC

## WELL RECORDED AN 9:17

#### DRILL & EQUIP

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

.....Depth Cleaned Out.....

	TE WELL C								
Cont	lnenta	(Company or O	mpany	•••••••	***************************************		Payne (Less)	***************************************	
ll No	2	in SW		NW	34 of Sec	30 т	26-S , R	33E	
1	Bl Mar	Delawar	<b>'e</b>		Pool	Lea		, N	
l is	1880	fact from	No	rth		660	feet from	······································	
ection	30	16	State Tan	d +b- Oil -	ad Cas I am N	· ···	leet from	KEB.6	
ling Com	menced	9-7-	59	u the OH a	IIG Gas Lease No	). <b>15</b>	d 9-18-59	***************************************	
o of Deil	ling Contr		nav	tan n	, 19 Drilli .t.] ]	ng was Complete		, 19	
ress	and Contr	BC107	Wicl	hita F	alls. Ter	mb <b>any</b>	***************************************		
ation abo	ve sea level	at Top of Tubi	na Waad	312	5.7 GL	~~····································	nformation given is to		
			, 19			The 1	Mormation given is to	be kept confidential	
	L	695	2		L SANDS OR				
., 170m			.to	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	No.	4, from	to	***************************************	
i, irom	***********	*************************	to	***************************************	No.	5, from	to		
o, irom		*******************	to	****	No.	6, from	to	***************************************	
				IMPO	RTANT WATE	R SANDS			
				to which	water rose in ho	le.			
l, from	······	•••••••••••••••••••••••••••••••••••••••	•••••••	to	•••••	•	feet		
?, from	•		•••	to	••••••		feet		
3, from	•••••			to	•••••	•••••	feet		
4, from			••••••	to	••••		feet		
								***************************************	
	WELC				CASING RECO	RD			
SIZE	PER F			AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
5/8" 1/2"	24# 9.5#	N		326	Guide		1600		
	70 7#	N		4762	Float		4695-4708	011	
								+	
						<del>-</del>			
CTE OVE	SIZE OF	WHERE			AND CEMENT	ING RECORD			
OLE	CASING	SET	OF CE	MENT	USED	ď	MUD RAVITY	AMOUNT OF MUD USED	
1/2"	7 5/8"	338 4742		75 75	Pump & p				
7-1-	-, -	7142		73	Pump & p	ug			
			PECO	PD OF F	PARKETTAN A	ND STIMULAT	<u></u>		
		/D							
Per	of Del	t broosk) See <b>Braw</b> e	ne Process	used, No. 25-1.70	of Qts. or Gal At MI/L .T⊆E	used, interval	treated or shot.) ed W/2000 ga		
300	)O# #A	nd, 100#	Adomi	+0	0 11/4 001	r. Frace	id W/2000 ga	is crude,	
	H	,	Lucun		***************************************	••••••••••••••••••	***	***************************************	
************			***************************************	************	***************************************	••••••••••••••	•••••••••••••••••••••••••••••••••••••••	***************************************	
			*******************************	***************************************	************	**********************			
of Produ	ction Stim	ulationPm]	p 69 E	BBLS 4	O Deg Gra	v oil, 39	BW in 24 h	rs. W/43.2	
					26, DOR 6	************************	***************************************		
			<i>-</i>			~ ~~~~~~~~			

### WORD OF DRILL-STEM AND SPECIAL T 5

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

#### TOOLS USED

Danne tool	la *ara 1184	ed from	0	feet to 4742	feet, an	d from	<b></b>	feet to	feet.	
Cable tools	s were used	d from		feet to	•					
Cable 1001			•	PRODU						
		Sente	mber 29,		CHON					
Put to Pro	ducing	- Sopoo		19	•				61	
OIL WEL	L: The	production	during the first	24 hours was			-	uid of which		
	14705	oil ·	0/0	was emulsion;	6	.% water:	and	%	was sediment. A.P.I.	
		ı.	^			,				
	`.	1ty	·····							
GAS WEL	L: The	production	during the first	24 hours was	1	M.C.F. plu	.s	***************************************	barrels of	
	liqui	d Hydrocai	bon. Shut in Pre	essurelbs						
Tauash of	Time Sh	ı+ in								
						~	. amaar	ADWICAT SECT	TON OF STATE).	
PLEA	SE INDI	CATE BE		TION TOPS (IN CON	FORMAN(	CE WITH	GEOGE			
			Southeastern I				Tr.	T. Ojo Alamo		
			Anz	T. Devonian T. Silurian				<u> </u>	d	
			4422	m 36						
	Dela	Le	4649	T. Simpson				•		
	X, Dela		4689	T. McKee	-			Menefee		
								Point Lookout		
· <del>-</del>							т.			
T'. San A	Andres						Т.			
T. Glorie	eta		•••••							
T. Miss.				FORMATIO						
		<u></u>		1011111		1	Thickne			
From	То	Thickness in Feet	F	ormation	From	То	in Feet		ormation	
0	668		Sunface	sand, grave	cali	chie.	Red	Reds		
668	826		Anhydri	te			1.00			
<b>8</b> 26	4422		Salt &	anhydrite				1		
422	4649		Anhydri							
649 689	4689 4742			hale (Delawa) elaware Sand)		"				
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	J. K. Class 9-29-59
Continental Oil Company	Box 68, Eunice, New Mexico
Company c- Operator.  J. R. Cook	Alt. District Superintendent Position or Title