



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

1960 JAN 28 AM 9:50
WELL RECORD

NEW WELL

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Continental Oil Company
(Company or Operator)

Payne
(Lease)

Well No. 3, in NW 1/4 of SW 1/4, of Sec. 30, T. 26-S, R. 11-E, NMPM.

El Mar Delaware

Pool, Lea

County.

Well is 1900 feet from South line and 660 feet from West line

of Section 30. If State Land the Oil and Gas Lease No. is

Drilling Commenced 1-10-60, 19. Drilling was Completed 1-20-60, 19.

Name of Drilling Contractor Dexter Drilling Company

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3122' RB. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 4672-74 to

No. 4, from to

No. 2, from 4676-83 to

No. 5, from to

No. 3, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	26#	NEW	343	Guide			
4 1/2	9.5#	NEW	4744	Float		4672-74	Oil
						4676-83	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	7 5/8	353	175	Pump & plug		
6 1/4	4 1/2	4719	175	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

TRTD w/750 gals acid, 2000 gals crude, 3000 lbs sand, 100 lbs Adomite

Result of Production Stimulation IP Flwd 54 Bbls 40 deg grav oil, 0 BW in 2.5 hours,

20/60" shk, TP 450 lbs, CP 25 lbs w/234 MCF/GPD, GOR 452, DOR 518 HO.

Depth Cleaned Out

0/4 MOCG WAM file

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4719 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 21, 1960, 19
OIL WELL: The production during the first 24 hours was 514 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 40
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	660	T. Devonian	T. Ojo Alamo		
T. Salt	1070	T. Silurian	T. Kirtland-Fruitland		
B. Salt	4407	T. Montoya	T. Farmington		
T. Dela Lm	4634	T. Simpson	T. Pictured Cliffs		
T. Dela Sd	4674	T. McKee	T. Menefee		
T. Queen		T. Ellenburger	T. Point Lookout		
T. Grayburg		T. Gr. Wash	T. Mancos		
T. San Andres		T. Granite	T. Dakota		
T. Glorieta		T.	T. Morrison		
T. Drinkard		T.	T. Penn.		
T. Tubbs		T.	T.		
T. Abo		T.	T.		
T. Penn.		T.	T.		
T. Miss.		T.	T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	660		Surface caliche & Red Beds				
660	1070		Anhydrite				
1070	4407		Salt & Anhydrite				
4407	4634		Anhydrite				
4634	4674		Black Shale (Dela Lm)				
4674	4719		Sandstone (Dela Sd)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company & Operator Continental Oil Company Address Box 68, Sunice, New Mexico
Name J. R. Parker Position or Title District Superintendent
January 25, 1960 (Date)