

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Clayton Williams Jr., Inc.</u>			Lease <u>State A A/C 1</u>			Well No. <u>53</u>	
Location of Well <u>E</u>		Sec. <u>24</u>	Twp <u>23 - E</u>	Rge <u>36 - E</u>	County <u>Lea</u>		
Name of Reservoir or Pool <u>Langlie Matrix Jalmut</u>			Type of Prod. (Oil or Gas) <u>Gas</u>	Method of Prod. Flow, Art Lift <u>Flow</u>	Prod. Medium (Tbg. or Csg) <u>Csg</u>	Choke Size <u>Open</u>	
Upper Compl						<u>C. Williams</u>	
Lower Compl						<u>Open</u>	
						<u>C. Williams</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:00am 5/13/93

Well opened at (hour, date): 11:00 am 5/14/93

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>70#</u>	<u>38#</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>70#</u>	<u>38#</u>
Minimum pressure during test.....	<u>18#</u>	<u>38#</u>
Pressure at conclusion of test.....	<u>18#</u>	<u>38</u>
Pressure change during test (Maximum minus Minimum).....	<u>52#</u>	<u>N.C.</u>
Was pressure change an increase or a decrease?.....	<u>Dec</u>	<u>N.C.</u>

Well closed at (hour, date): 11:00 am 5/15/93

Oil Production Gas Production

During Test: dry gas bbls; Grav. During Test 121 MCF; GOR

Total Time on Production 24 hours

Remarks

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>11:00 am 5/16/93</u>		<u>X</u>
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	<u>70#</u>	<u>38#</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>70#</u>	<u>38#</u>
Minimum pressure during test.....	<u>70#</u>	<u>10#</u>
Pressure at conclusion of test.....	<u>70#</u>	<u>10#</u>
Pressure change during test (Maximum minus Minimum).....	<u>N.C.</u>	<u>28#</u>
Was pressure change an increase or a decrease?.....	<u>N.C.</u>	<u>Dec</u>

Well closed at (hour, date): 11:00 am 5/17/93

Oil production Gas Production

During Test: dry gas bbls; Grav. ; During Test 28 MCF; GOR

Total time on Production 24 hours

Remarks

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Clayton Williams Jr., Inc.

Operator

Signature

Hollis Phifer

Printed Name

5/26/93

Date

Tester

Title

393-3725

Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN - 9 1993

By

Title

ORIGINAL FILED IN DISTRICT II SUPERVISOR