and the second				
DISTRIBUTION	 :	ONSERVATION COME TON	Form C+104 Supersedes Old C+104 and C+1	
FILE		FOR ALLOWABLE AND	Effective 1-1-22	
J.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL S	48	
LAND OFFICE	<u>'</u>		·	
TRANSPORTER GAS I				
OPERATOR				
PRORATION OFFICE				
Sun Exploration &	Production Co.			
P. O. Box 1861, M				
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)		
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	From: Sun OII Company		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL ANI) LEASE			
Lease Name	State No. Pool Name, including F	ormation Kind of Lease L Yts 7 Rvr Gas State, Federal	cr Fee State	
State "A" A/C 1	53 Jalmat Tansill	LILS / RVI GAS	Julian	
Unit Letter E	1980 Feet From The North Lin	te and 660 Feet From T	West	
Line of Section 24 T	ownship 23-S Range	36-E , NMPM. Lea	County	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	AS Address (Give address to which approve	ed copy of this form is to be sent)	
None				
Name of Authorized Transporter of C El Paso Natural Gas		Address (Give address to which approv Jal, NM	ed copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 24 23 36	Is gas actually connected? When Yes	3-13-78	
If this production is commingled w. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Complet	ion - (X)	New Weil Workover Deepen	Plug Back Same Restv. Diff. Rest	
Date Spudded	Date Compi. Reday to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, ANI	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	+	T		
	1	<u>i</u>	<u> </u>	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil o	and must be equal to or exceed top allow	
OIL WELL Date First New Cil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas life	:, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Cheke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bols.	Gas-MCF	
		1	1	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. 1661-MCF/D	Langth of Teat	Data: Collegiation vivio	diarry or condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIA	NCE :	OIL CONSERVA	TION COMMISSION	
I hereby certify that the rules and	d regulations of the Oil Conservation	1)	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY		
Tive is the samples to		to have		
		TITLE		

(Signature)

(Title)

(Date)

Acct. Asst. II

1-1-82

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be filed for each soci in multiply